NO. OF COPIES RECEIVED				1	
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION		
SANTA FE					d 1-1-65
FILE	4			1	dicate Type of Lease
U.S.G.S.	<del> </del>				te Oil & Gas Lease No.
LAND OFFICE OPERATOR	+				E 9538
or Enay on				1777	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		
1a. Type of Work				7. Uni	t Agreement Name
DRILL X		DEEPEN	PLUG B	ACK	
b. Type of Well					m or Lease Name
OIL GAS SENGLE MULTIPLE ZONE ZONE					tate
2. Name of Operator	-			9. Wel	
W. A. Moncrief,	Jr.			1	eld and Pool, or Wildout
3. Address of Operator  Managina Ruilding Oth at Commong Fort Worth Toyas 76102					ildcat
Moncrief Building, 9th. at Commerce, Fort Worth, Texas 76102  4. Location of Well F 1980 North					
4. Location of Well UNIT LETTER E LOCATED 1980 FEET PROMITHE North LINE					(XXXXXIIIIIII)
AND 661 FEET FROM	THE West LIN	E OF SEC. 26	ye. 16S RGE. 331	E NAMM	
AND FEET FROM	Timininiii			12.00	eunty
				[]]]]] Le	a ()
				A. Formation	20. Rotary or C.T.
			14,000	Morrow	Rotary
21. Elevations (Show whether DF,	1		19. Pailling Contractor	1	Approx. Date Work will start
4186 Ground	\$10,00	00 Blanket *   V	Warton Drilling	Company	11-23-76
23.	P	ROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMI	ENT EST. TOP
16"	13-3/8"	48#	400 '	300 Sax	Surface
11½"	8-5/8"	24# & 32#	4500'	500 Sax	30001
7-7/8"	4½" or 5½"	As	Necessary		
operator plans preventers will 5000# W. P. Man  **Cement on the inte broughtdfrom theut to the surface cas either circulating cement, or a DV to	ermediate casing sopeof cereasalt sing. You can d the intermedia	must be or anhydrite lo this by	APPROV	AL VALID AYS UNLESS COMMENCED,	Hydrii.
IN ABOVE SPACE DESCRIBE PF TIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the informati  Signed Acceptation  (This space for	on above is true and comp	plete to the best of my ky	nowledge and belief.		November 19, 1976
APPROVED BY CONDITIONS OF APPROVAL, IF	King Six Son			DATE.	NGY 22 1976
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Ola Maria de M