NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Revised

F. C-102 Supersedes C-12 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 1 State Moncrief, Jr. W. A. Township Range County Section Unit Letter Lea 33E 16S Actual Footage Location of Well: West 1980 661 North feet from the line feet from the line and Dedicated Acreage: Ground Level Elev. Producing Formation Kemnitz Lower Wolfcamp 4186 Wolfcamp Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. THE PARTY OF THE P **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. every E. Tharnton DEWEY E. THORNTON EXPLORATION MANAGER MONCRIEF 661 SEPTEMBER 16, 1977 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed **Fegistered Professional Engineer** and/or Land Surveyor Certificate No.

330

660

1320 1650

1980 2310 2640

2000

1500

1000

CONTRACTION CONTRACTOR

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Srguisedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Operator STATE W. A. MONCRIEF, JR. County Range Township Unit Letter Section Lea 33E 168 26 Ε Actual Footage Location of Well: West 661 feet from the 1980 feet from the North Dedicated Acreage: Pool Ground Level Elev. Producing Formation 320 Acres Undesignated Morrow 4186 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. R 33_E CERTIFICATION W. A. MONCRIEF, Jr. I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 980 <u>F. W. Rabalais</u> T 1 Petroleum Engineer 6 Moncrief,Jr. 661' No.1August 31, 1977 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor State Certificate No.

1500

2310

1980

1320 1650

1000

500

OIL CO HOBBS, N. M.

range of the transfer of the t	•		© Copyrighted	Reproduction Promotion
CLI-I 1	Wildcat			
MONCRIEF, W. A., JR.			30-023 ***** 4-3-	<u>-25401</u> 14 NM
State			W.P	
Sec 26, T16S, R33E 1980' FNL, 661' FWL of	Sec		CO-OPIO ELEV	L 85
7 mi NE/Maljamar		WF	FORMATION WFD	DATUM
990	FORMATION	DATUM	FORMATION	
13 3/8" at 372' w/375 sx				
8 5/8" at 4500' w/850 sx 5 1/2" at 12,097' w/700 sx		 		
		1	- 11 008¹	
11 602 6	™ 15,010'	(DVNN) SOPD P	11,998' ot based on	24 hr

IP (Seaman) Perfs 11,602-656' F 504 BOPD. Pot based on 24 hr test thru 28/64" chk. GOR 2000; gty 40; CP Pkr; TP 360#

			PD	14,000' RT
		OPR'S ELEV4168' GL		14,000
	11.1.	4100 GH		•
CONTR W	arton #4			

F.R. 11-29-76 (Morrow) Drlg 3042' 12-6-76 TD 4500'; Rng 8 5/8" csg 12-13-76 Drlg 8966' lm & sh 12-27-76 Drlg 10,635' 1m, sh & cht 1-3-77 Drlg 11,320' 1m & sh DST (Kemnitz Lime) 10,668-815', open 2 hrs, 1-11-77 GTS in 11 mins, no est, rec 5' oil + 685' G&OCM, 1 hr ISIP 1595#, FP 205-282#, 2 hr FSIP 2060#, HP 5570-5518# Drlg 11,838' 1m, sh & cht DST (Cisco) 11,306-461', open 2 hrs, GTS in 1-18-77 7 mins @ 101 MCFGPD thru 1/2" chk, rec 1225' G&MCO (Sampler rec 1.41 CFG + 1500 cc's oil

4-3-14 NM

1 - 25 - 77Continued 34844, FP 130-107#, 3 hr FSIP 3921# 2-1-77 TD 14,975'; Rng DST 2-7-77 Drlg 13,469' 1m, sh & sd DST (Atoka) 12,900-975', open 1 hr 15 mins, rec 1475' WC + 94'DM (Sampler rec 2800 cc's DM), \$0 min ISIP 5694#, FP 739-739#, 2 hr FSIP 4895#, HP 6899-6899#, BHT 172 deg 2-14-77 Drlg 13,948' DST (Morrow) 13,291-575', open 1 hr 15 mins rec 1970' WC + 60' DM (Sampler rec 2800 cc's DM), 1 hr ISIP 1531#, FP 1094-1094#, 2 hr FSIP 1444#, HP 7055-7055#, BHT 258 deg 2-21-77 Drlg 14,425' 1m & cht DST (Mississippian) 14,040-123', open 1 hr 15 mins, rec 2674' WC + 5' DM, (Sampler rec 280) 4-3-14 NM

LEA MONCRIEF,	W. A., JR. Wildcat 1 State Sec 26, T16S, R33E	NM Page #3
2-21-77	Continued cc's DM), 1 hr ISIP 1619#, FP 1225-1 PSIP 1750#, HP 7161-7161#	
2-28-77 3-7-77	Dr1g 14,898' 1m & dolo TD 15,010': Rng Ceg	eg
3-15-77 3-22-77 3-28-77	DST (Devonian) 14,830-15,000', open 1 rec 3080' WB + 470' sulf wtr CM + 2251 hr ISIP 5943#, FP 1838-2748#, 2 hr HP 7482-7482#, BHT 218 deg TD 15,010'; WOCU	hr 15 mins 60' sulf wtr FSIP 5943#,
	Th 15,010'; PBD 11,988'; Rng Tbg Perf (Seaman) 11,602-625', 11,642-656	' v/2 SPF
	4-3-14 NM	

4-4-77

TD 15,010'; PBD 11,988'; WOSP
Flwd 504 B0 in 24 hrs thru 28/64" chk; GGR
2000; gty 40; CP Pkr; TP 360# (11,602-656')
Natural
Seaman Discovery: No Suggested Field Name

Seaman Discovery: No Suggested Field Name
TD 15,010'; PBD 11,988'; Complete
LOG TOPS: Salt 1590', Base Salt 2600', Queen
3684', Grayburg 4093', San Andres 4440', Glorieta
5922', Tubb 7168', Abo Lime 7980', Wolfcamp
9692', Bursum 10,495', Kemnitz 10,754', Lower
Seaman 11,600', Canyon 11,960', Strawn 12,290',
Atoka 12,408', Mississippian 14,069', Devonian

4-16-77 COMPLETION ISSUED

4-3-14 NM IC 30-025-70239-76