

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R355.5.(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☒	Other ☐
2. NAME OF OPERATOR PED OIL CORPORATION						DATE ISSUED APR 15 1983	
3. ADDRESS OF OPERATOR P. O. Drawer 3547, Midland, Texas 79702						MINERALS & LAND DIVISION ROSWELL, NEW MEXICO	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL and 1980' FEL, Sec. 15, T17S, R32E, Lea Co. NM At top prod. interval reported below Same At total depth Same						14. PERMIT NO. _____ DATE ISSUED _____	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 3-25-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4021.3 GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 11652	21. PLUG, BACK T.D., MD & TVD 9050	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8885 - 8944 Abo Wolfcamp T.A.						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Ran tie-in log to Western Co log of 2-21-77 fm 8800' to 9600'						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8	61#	462	17 1/2	475 sx circ.			
8 5/8	32#	4650	11	950 sx TOC 2000'			
4 1/2	11.6 & 13.5	11,800	7 7/8	775 sx TOC 7000'			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	
					2 3/8	8910	
						PACKER SET (MD) 9050	
31. PERFORATION RECORD (Interval, size and number) 8944, 41, 38, 35, 32, 26, 22, 21, 20, 17, 16, 15, 14, 8911, 10, 9, 5, 2, 8897, 89, 87, 85 (22 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD) 8885 - 8944				AMOUNT AND KIND OF MATERIAL USED ACCEPTED FOR RECORD PETER W. CHESTER APR 22 1983			
33. PRODUCTION							
DATE FIRST PRODUCTION 3/25/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 X 1 1/4 X 1 1/2				WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 3/29/83	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 13	GAS—MCF. 10	WATER—BBL. 1	
FLOW. TUBING PRESS. 3040	CASING PRESSURE n/a	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO 769	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Floyd Lindsey	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Rodger L. Edge</i>		TITLE Vice Pres. Drilling & Prod.			DATE April 13, 1983		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
APR 14 1983
APR 25 1983
HOBBS OFFICE
HOBBS OFFICE