

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
E. H. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBBS, NEW MEXICO 88240

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.
LC - 054687

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Hudson - Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Baish Wolfcamp

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
15 17S 32E

12. COUNTY OR PARISH 13. STATE
Lea NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PED OIL CORPORATION

3. ADDRESS OF OPERATOR

P. O. Drawer 3547, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 1980' FEL, Sec. 15, T-17-S, R 32 E
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4034 KB & 4021.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/21/83 MIRU. POH w rods and tubing. GIH w wireline retrievable bridgeplug and set @ 9050'. Tag into old correlation log and run new collar-GR correlation. Perf. following intervals: 8885; 87; 89; 97; 8902; 05; 09; 10; 11; 8914; 15; 16; 17; 20; 21; 22; 26; 8932; 35; 38; 41; 44; (22 holes) GIH w tbg & pkr. spot 50 gal. 15% HCl acid over perms and pull up and set pkr @ 8785'. Break down and treat formation w 4950 gal. 15% HCl with 4 gals. inhibitor; 2 gals. non-emulsifier; 18 gals iron sequestrant and 2 gals. surfactant. Ball out perms w 40 ball sealers and overflush w 500 gal 2% KCl water. SI for 2 hrs and rig up to pump load back. Production test Abo Zone.

Verbal intention filed with Pete Chester 3/21/83 by phone.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rodger P. Edgar

TITLE V.P. Drilling & Production

DATE 3/21/83

(This space for Federal or State office use)

APPROVED

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 23 1983

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

See Instructions on Reverse Side