UNIT STATES

SUBMIT IN TRIPLIC

Form approved.

DEE	PARTMENT OF THE INTER	Other instructions on ce-	Budget Bures	u No. 42-R1424.		
DEF	GEOLOGICAL SURVEY	N. M. OIL COME. COMMISS!	LEASE DESIGNATION	AND SERIAL NO.		
	LC 054687					
SUNDRY (Do not use this form for Use "L	NOTICES AND REPORTS or proposals to drill or to deepen or plug APPLICATION FOR PERMIT—" for such particular or proposed	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEI	E OR TRIBE NAME		
OIL X GAS WELL C	7. UNIT AGREEMENT NAME					
2. NAME OF OPERATOR	AME OF OPERATOR					
PED OIL CORPORATION	8. FARM OR LEASE NAME					
3. ADDRESS OF OPERATOR	Hudson-Federal 9. WELL NO.					
P. O. Drawer 3547	1					
	P. O. Drawer 3547, Midland, Texas 79702 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*					
See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT					
			Baish Wolfcar			
660' FSL & 1980'	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
Lea County, New M	15 17S 32E					
PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISH	13. STATE		
	4034 KB and 4021.	3 GR	Lea	NM		
16. Che	eck Appropriate Box To Indicate N	Nature of Notice Report or C	Other Data	I		
NOTICE (JENT REPORT OF:					
TEST WATER SHUT-OFF	PULL OR ALTER CASING					
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING W			
SHOOT OR ACIDIZE	ABANDON*	FRACTURE TREATMENT	ALTERING CA			
REPAIR WELL	CHANGE PLANS	SHOOTING OR ACIDIZING X	ABANDONMEN	T* •		
(Other)	CHANGE PLANS	(Other)(Note: Report results	of multiple completion on Well			
· _ · _ · _ · _ · _ · _ · _ · _ · _ · _	ETED OPERATIONS (Clearly state all pertinens directionally drilled, give subsurface local	Lambierian of Recombi	office Robort and Low for	\		
Tagged BP @ 10,049	OH w 90 7/8" & 303 3/4" r wer swivel. GIH w millin 9'. 11/20/82 Milled BP	g tool, extension, 4	DC and 9919' 2	3/8" N-80		
Set BP @ 10 818' =	mill, DC, & tbg. GIH w B	aker Model "G" Retrie	vable BP & Bake	er Ret. pkr		

tbg. and pkr @ 10,000' to acidize lower Wolfcamp. (Perfs 10,674 - 10,808') Treat w 6700 gal 20% NEFE acid, AIR 4 BPM, ATP 50#, ISDP 3500#, 15 min 0#. $\frac{11/22/82}{2}$ Move BP up to 10,000' and pkr up to 9775' to treat Upper Wolfcamp perfs $(98\overline{19'} - 9929')$ Treat w 5500 gal NEFE acid. Well on a vacuum after treatment. POH w BP, pkr, & tbg. GIH w bull plug, MA, 4' perf sub, SN, 559.96' 2 3/8" N-80 tbg, Guiberson tubing anchor, 9711.94' 2 3/8" N-80 tbg. SN @ 10,275'. Ran 303 3/4" rods and 108 7/8" rods and 18' $1\frac{1}{4}$ " pump.

Verbal intention filed with Pete Chester 11/19/82 by phone



18	I hereby certify that the foregoing is true and confrect	MINERALS FISHT. SERVICE ROSWELL, NEW MEXICO							
	SIGNED Kodge & Uge	TITLE Vice	e Pres.	Drlg.	& Prod.	DATE	December	3,	1982
	APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE				DATE		-	