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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Petroleum Exploration & Development Funds, Inc.
Address
P. O. Box 2412, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Notification of connection of casinghead gas and date of first sale.
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name Hudson-Federal Well No. 1 Pool Name, including Formation Baish Wolfcamp Kind of Lease State, Federal or Fee Federal Lease No. LC-054687
Location
Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East
Line of Section 15 Township 17S Range 32E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Continental Oil Company Address (Give address to which approved copy of this form is to be sent)
P. O. Box 2197, Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit 0 Sec. 15 Twp. 17 Rge. 32 Is gas actually connected? Yes When July 26, 1977

If this production is commingled with that from any other lease or pool, give commingling order number: _____
V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
X
Date Spudded 12-27-76 Date Compl. Ready to Prod. 4-21-77 Total Depth 11,652' P.B.T.D. 10,830'
Elevations (DF, RKB, RT, GR, etc.) 4034 RKB Name of Producing Formation Baish Wolfcamp Top Oil/Gas Pay 10,674' Tubing Depth 10,570'
Perforations 10,808-10,806-10,743-10,740-10,737-10,735-10,733-10,731-10,717-10,715-10,679-10,676-10,674 Depth Casing Shoe 11,652'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 13-3/8" 462' 475 sx
11" 8-5/8" 4650' 500 sx
7-7/8" 4-1/2" 11,652' 775 sx
2-3/8" 10,570'

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks 3-18-77 Date of Test 5-15-77 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hrs. Tubing Pressure 30 psi Casing Pressure 30 psi Choke Size 1"
Actual Prod. During Test 73 Oil-Bbls. 73 Water-Bbls. 0 Gas-MCF 33

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (piston, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. R. Sutherland
(Signature)
Vice President
(Title)
August 4, 1977
(Date)
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
Orig. Signed By
Jerry Sexton
Dist. 1, Supv.
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.