

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-054687

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-T17S-R32E

12. COUNTY OR PARISH

Lea

13. STATE
NM1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Petroleum Exploration & Development Funds, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2412, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface660' FSL & 1980' FEL
Section 15-T17S-R32E
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4021.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

M.I. & R.U. Well units completion rig, installed BOP, pulled out of hole with 2 3/8", N-80, EUE, tbg. and Otis MH2 packer. WIH with dump bailer and dumped 20' cement on Baker Model N C.I.B.P. previously set @ 11240' - this additional 20' of cement on the C.I.B.P. complies with permanent abandonment requirement PBTD 11200' (total of 40' of cement on top of C.I.B.P.). WIH with Baker Model N bridge plug and set at 10830', perforated Lower Wolfcamp 1 hole per interval @ 10808', 10806', 10743', 10740', 10737', 10735', 10735', 10733', 10731', 10717', 10715', 10679', 10676' and 10674' a total of 13 holes. WIH with 2 3/8", N-80, EUE tbg. and Otis MH 2 packer, set packer @ 10410', bottom tbg. at 10570'. Acidized perforations with 2000 gals. 15% BDA and 30 ball sealers @ 3 BPM @ 2400 psi, ISIP 1550 psi on 3-17-77. Swabbed and tested well 3-18-77 thru 3-24-77. Recovered approximately 380 BO. Swabbed at rate of 9 BOPH. Shut well in; released completion unit. Ran BHP. 67 hrs. SIBHP 1993 psi @ 10585'. Shut well in until 4-20-77. Set pumping unit. Running rods and pump 4-20-77. Set pumping unit. Running rods and pump 4-21-77 to pump test well.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Sutherland

TITLE

Vice President

DATE

3-15-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 25 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side