

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-054687

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-T17S-R32E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Petroleum Exploration & Development Funds, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2412, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 1980' FEL
Section 15-T17S-R32E
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4021.3' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Acidized perforations 10840'-10856' with 1500 gals. 15% BDA @ 3BPM, pressure 3000 psi, ISIP 2600 psi, 15 min. SITP 2300 psi on 3-7-77. Swabbed back 42 BLW with good show of gas. Swabbed well on 3-8-77, 3-9-77, and 3-10-77 with good show of oil and gas recovered approximately 71 BO well would not flow, released completion unit, ran BHP bomb in well. Pulled BHP bomb 3-13-77. Initial BHP 506 psi @ 10850', after 10 hrs, SIBHP 526 psi. @ 10850', SIBHP 526 psi after 68 hrs. Fluid level @ 9800'. It was determined that this zone 10840'-10856' was depleted. Well shut in waiting on completion unit to test additional zones of porosity. Will test Lower Wolfcamp intervals 10674', 10676', 10679', 10715', 10717', 10731', 10733', 10735', 10737', 10740', 10743', 10806' and 10808'.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Sutherland

TITLE

Vice President

DATE

3-15-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

