

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-054687

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-T15S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Petroleum Exploration & Development Funds, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2412, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface660' FSL & 1980' FEL
Section 15-T17S-R32E
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

4021.3 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Cementing Production Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to R.T.D. 11,652' ran Microseismogram, Forxo-Guard, and Compensated Acoustic Logs conditioned hole and ran 4 1/2" casing as follows: 53 joints, 2095.81' 4 1/2", 13.5#, N-80, LT&C; 190 joints, 7470.76', 4 1/2", 11.6#, N-80, LT&C and 53 joints, 2086.11', 4 1/2", 13.5#, N-80, LT&C; total casing 296 joints, 11,652.68'. Ran casing with guide shoe on bottom, differential fill float collar one joint off bottom and 25 centralizers on 80' centers. Casing set at 11,652', float collar at 11,613' KB measurements. Cemented with 275 sacks Lite Weight with 8 lbs salt per sack, tailed in with 500 sx. Class H 50:50 Pozmix A with 8 lbs salt per sack and 0.75% CFR II. good circulation throughout job. Plug down at 6:15 PM MST 2-14-77, cut off casing set slips and pack off and well head. Released rig at 10:15 PM MST 2-14-77. 8 hour temperature survey top of cement at 7830', PBTD 11,613' wireline measurement - WOC and waiting on completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. K. [Signature]

TITLE

Vice President

DATE

2-21-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

FEB 25 1977

U.S. GEOLOGICAL SURVEY
DALLAS, TEXAS

*See Instructions on Reverse Side