

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 054687

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hudson-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated Strawn

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-T17S-R32E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Petroleum Exploration & Development Funds, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 2412, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface
660' FSL & 1980' FEL
Se. 15, T17S, R32E
Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
4021.3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well at 12:30 PM 12-27-76. Drilled 17 1/2" hole to T.D. of 462'. POH ran 15 jts (466.99') 13 3/8", 61#, K-55, ST&C casing set at 462'KB. Cemented casing with 475 sx Class C with 2% CaCl₂ first 125 sx contained 1/4# floseal per sack, good circulation throughout cementing operation - circulated an estimated 85 sx cement to pit. Plug down at 1:30 AM 12-28-76. WOC 18 hrs. NU BOP drilled out cement plug and tested 13 3/8" casing and BOP to 1500 psi for 30 minutes, held ok. Present operation drilling at 1400' in salt and anhydrite with brine.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. R. Sutherland

TITLE

Vice President

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

December 29, 1976

RECEIVED FOR RECORD

JAN 3 1977

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO