NO. OF COPIES RECE	IVED	L	
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	L	
OPERATOR			

SANTA FE		NSERVATION COMMISS	Form C-104 Supersedes Old C-104 and C-1
F1LE 1 1	REQUEST F	OR ALLOWABLE	Effective 1-1-65
		AND	AC
U.\$.G.\$.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (9A3
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Western Oil Pr	oducers. Inc.		
Address	- · · · · · · · · · · · · · · · · · · ·		
	Roswell, New Mexi	.co 88201	
Reason(s) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
change of ownership give name nd address of previous owner	THIS WELL HAS BEEN PLA	CED IN THE POOR	
nd address of previous owner	DESIGNATED BELOW, IF YOU MOTHER THIS OFFICE.	DU DO NOT CONCUR D	
ESCRIPTION OF WELL AND	I E ACL	rmation Kind of Leas	Lease No.
Lease Name	Well No. Pool/Name, increasing .	. 4	state K-672
Union State	2 1/2 2 2	State, Feder	State 1 K-0/2
Location	G 11	1000	Po a t
Unit Letter 0; 660	Feet From The South Line	and 1900 Feet From	The East
	16 5 -		Lea County
Line of Section 29 To	waship 16-S Range	33E , NMPM,	Lied County
		n	
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil	₩	i	
Navajo Crude O	il Producing Co.	Artesia, New Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Ca		Houston, Texa	
Continental Oi		Is gas actually connected?	hen
If well produces oil or liquids,		1	
give location of tanks.	<u> </u>	1/10	
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Designate Type of Completi	on – (X)	1	X
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		13.751	10,841
Jan. 14, 1977 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	13,751 Top Oil/Gas Pay	Tubing Depth
Elevations (DF, KKB, KI, GK, etc.)	Penn Kemnitz	10,702 1-43 shot/ft.	10,529
4222 GR.	T CITT ICHITI OH	1-43 shot/ft.	Depth Casing Shoe
		1 1 5 5 110 0 7 2 0 1	• • · · · · · · · · · · · · · · · · · ·
	 .43	2-77 Total 27 holes	
	-43, 10,749-60, 10,77	2-77 Total 27 holes	13,751
Perforations 10,702-6, 10,740-	TUBING, CASING, AND	2-77 Total 27 holes CEMENTING RECORD DEPTH SET	sacks cement
Perforations 10,702-6, 10,740-	CASING & TUBING SIZE	2-77 Total 27 holes CEMENTING RECORD DEPTH SET 985	3,751 SACKS CEMENT 600
Perforations 10,702-6, 10,740- HOLE SIZE 17 1/2	TUBING, CASING, AND	2-77 Total 27 holes CEMENTING RECORD DEPTH SET 985 4390	\$ 13,751 SACKS CEMENT 600 250
Perforations 10,702-6, 10,740- HOLE SIZE 17 1/2 12 1/4	CASING & TUBING SIZE	2-77 Total 27 holes CEMENTING RECORD DEPTH SET 985	3,751 SACKS CEMENT 600
Perforations 10,702-6, 10,740- HOLE SIZE 17, 1/2	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8 9 5/8 5 1/2	2-77 Total 27 holes CEMENTING RECORD DEPTH SET 985 4390 13,751	\$ 13,751
Perforations 10,702-6, 10,740- HOLE SIZE 17 1/2 12 1/4 8 3/4	TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 9 5/8 5 1/2	2-77 Total 27 holes CEMENTING RECORD DEPTH SET 985 4390 13,751	\$ 13,751 \$ SACKS CEMENT 600 250
Perforations 10,702-6, 10,740- HOLE SIZE 17 1/2 12 1/4 8 3/4 TEST DATA AND REQUEST I	TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 9 5/8 5 1/2 FOR ALLOWABLE (Test must be a able for this december)	2-77 Total 27 holes CEMENTING RECORD DEPTH SET 985 4390 13,751 Ifter recovery of total volume of load of the property of	SACKS CEMENT 600 250 1425 Il and must be equal to or exceed top al
Perforations 10,702-6, 10,740- HOLE SIZE 17 1/2 12 1/4 8 3/4	TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 9 5/8 5 1/2 FOR ALLOWABLE (Test must be a able for this displayed able for t	2-77 Total 27 holes CEMENTING RECORD DEPTH SET 985 4390 13,751 Ifter recovery of total volume of load of the producing Method (Flow, pump, gas)	SACKS CEMENT 600 250 1425 Il and must be equal to or exceed top al
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Perforations 10,702-6, 10,740- HOLE SIZE 17 1/2 12 1/4 8 3/4 TEST DATA AND REQUEST I	TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8 9 5/8 5 1/2 FOR ALLOWABLE (Test must be able for this december of Test Aug. 27, 1977 Tubing Pressure	2-77 Total 27 holes CEMENTING RECORD DEPTH SET 985 4390 13,751 After recovery of total volume of load of septh or be for full 24 hours) Producing Method (Flow, pump, gas Pumping Casing Pressure	SACKS CEMENT 600 250 1425 Il and must be equal to or exceed top al
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