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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6725	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				8. Farm or Lease Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Union State			
2. Name of Operator				9. Well No.			
Western Oil Producers, Inc.				2			
3. Address of Operator				10. Field and Pool, or Wildcat			
P.O. Box 2055, Roswell, New Mexico 88201				Undesignated			
4. Location of Well				12. County			
UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM				Lea			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
1-14-77		3-12-77		4-12-77		GR, 4222	
19. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
13,751		13,679				Rotary Tools X Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
13,652 to 13,662, 2-.32 holes/ft. 20 holes						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Densilog-Neutron, Dual Induction Lateral Log						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8	48	985	17 1/2	600sx	Circ.		
9 5/8	36 & 40	4390	12 1/2	250sx	None		
5 1/2	17-20 & 23	13,751	8 3/4	1425sx			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	13,515	13,516
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
13,652 to 13,662, 2.38 shots/ft 20 holes				DEPTH INTERVAL 13,652-13,662 AMOUNT AND KIND MATERIAL USED 500 gal MA			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-12-77		Flowing				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-12-77	5	12/64		49	1800	0	36,724/bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
3300	0-PKR.		235	1800	0	60.0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Natural Gas Pipeline						Gene Snow	
35. List of Attachments							
Logs, DST'S, Dev. Survey's							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED				TITLE Supt.		DATE 4/12/77	

