#### STATE OF NEW MEXICO ENERGY MID MINERALS DEPARTMENT

94. 40 Ladica accenta			
DISTRIBUTION			
BANTA PE			
PILE			
U.S.O.A.			
LAND OFFICE			
TRAMSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		Г	

### OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 **Revised 10-01-78** Format 06-01-83

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE AND PROBATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
. PHILLIPS PETROLEUM COMPANY				
4001 Penbrook Odessa, Tex				
Hecompletion See	Other (Please explain)  y Gas Effective date andeneste 1-1-86			
If change of ownership give name and address of previous owner.  II. DESCRIPTION OF WELL AND LEASE	Kind of Lease No.			
Phillips State E State 28 Maljamar Graybu				
Unit Letter J: 1980 From The South Line of Section 14 Township 175 Range	33E , NAPM, Lea County			
M. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL  Name of Authorized Transporter of Oil   Phillips Petroleum Company-Trucks  Name of Authorized Transporter of Contended Gas   Phillips 66 Natural Gas Company GPM Gas Corporation  If well produces oil or liquids, give location of tanks.  P 14 175 33E	4001 Penbrook Odessa Texas 79762  Enter Virginia Proposed copy of this form is to be sent;			
If this production is commingled with that from any other lease or pool,	give commingling order numbers			
NOTE: Complete Parts IV and V on reverse side if necessary.  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.    VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION  MAR 1 9 1986  BY ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR  TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.			
(Date)	Fill out only Sections L. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition.			

(Date)

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# PRETAINUTION DAMPA / E PRE ELEMA LAMB OFFICE DIAL DIAL

### SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operated	OMD AND		•
PHILLIPS PETROLEUM CO			
4001 Penbrook	Odessa, Texas 797	Other (Please explain)	
Beenen(s) for liling (Check proper box)	) Change in Transporter of:		
Secondation	Cas Dry Gas	Changed from	August 1 1095
Ownership	Caringhead Gas Condens	sate Phillips Oll Comp	pany August 1, 1985
If change of ownership give name	PHILLIPS OIL COMPANY 4	.001 Penbrook Odessa, T	Cexas 79762
and address of previous owner	PHILLIPS OIL COMPANY 4	OUI FEMBIOOK Odessa, I	.exas / / / / /
DESCRIPTION OF WELL AND	TEASE		
Leans Name	Well No.   Pool Name, Incident		or Fee State B-2229
Phillips State E Sta	te 28 Maljamar Graybu	irg San Andres State, Federal	or ree State
Leonies 109	South Line	1980 Feet From T	East
Letter J : 198	Feet From The Line	e and	
Less of Section 14 T.	enship 17 S Range	33 E , NMPM.	Lea Cour
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	V36:622 (0106 page 440 12	
Phillips Petroleum Co	ompany - Trucks	4001 Penbrook Odessa, Texas 79762	
Name of Authorized Transporter of Car	singhead Gas XX or Dry Gas	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook Odessa, Texas 79762	
Phillips Petroleum C		Is gas actually connected? Whe	
H well produces oil or liquids, gree lection of tanks.	P 14 17S 33E	1	5-19-77
	th that from any other lease or pool.		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. R.
Designate Type of Completion			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elections (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Gas Pay	1 ability 5 april
		1	Depth Casing Shoe
Perferctions	· ·		
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,0,00
	,		
			i he could to or exceed too s
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil topth or be for full 24 hours)	
OH WELL Does First New Oil Run To Tonks	Date of Teet	Producing Method (Flow, pump, gas lif	i, eic.)
		Control Property	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil-Shie.	Water - Bbis.	Gas-MCF
Prod. Straig 199			
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1001-MC//S			
Teaming Method (publ., back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choze Size
		OIL CONSERVAT	ION DIVISION
CERTIFICATE OF COMPLIAN	iCE	II AIIC 19	1004
man and and the mire and	regulations of the Oil Conservation	APPROVED	A TENET PENTON
I hereby certify that the rules and regulations of the Oil Conservation.  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APPROVED ORIGINAL SIGNED BY JERRY JEATON . 19	
above is true and complete to in	e beet as my anomony	T. See	
0 0	•	TITLE	compliance with RULE 1104.
110	G. L. Rose	11	rebin for a newly drilled or deep
M. M. Moe	natwa)	well, this form must be accompa	dance with MULE 111.
Controller		itt sections of this form mu	ist pe tilled ont combisiary for a
•	iile)	able on new and recompleted w	tit and UT for changes of o
August 1, 1985	Jale)	If well name of number, or transpor	(all me allere allere
		Separate Forms C-104 mus	t be filed for each pool in mu

