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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |
| B-2229   |

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

|  |                                |
|--|--------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name         |
| 2. Name of Operator  | 8. Farm or Lease Name          |
| Phillips Petroleum Company   | Phillips-E State               |
| 3. Address of Operator   | 9. Well No.                    |
| Room 806, Phillips Bldg., Odessa, TX 79761   | 28                             |
| 4. Location of Well  | 10. Field and Pool, or Wildcat |
| UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM   | Maljamar Gb/San Andres         |
| THE east LINE, SECTION 14 TOWNSHIP 17-S RANGE 33-E N.M.P.M.  |                                |
| 15. Elevation (Show whether DF, RT, GR, etc.)  | 12. County                     |
| later  | Lea                            |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI Chieftain Drlg. Company rig, spudded 12-1/4" hole at 1 PM, 3-22-77. Drld to 453', set 10 jts (450') 8-5/8" OD 28.5# X-42 csg at 450'. BJ cemented w/400 sx Class H w/2% CaCl<sub>2</sub> w/1/4# Flocele/sx in first 150 sx. Displaced to 420' w/25 BW. Circ 75 sx. Job comp 8 PM, 3-22-77. WOC 4 hrs, 3-23-77. WOC 14 hrs, tested csg w/800#, OK. Drld cmt 420-450', started drlg ahead w/7-7/8" bit at 453'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 3-24-77

Orig. Signed by  
Jerry Sexton  
Dist. L. Supv.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAR 31 1977

RECEIVED

MAR 3 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.