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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**B-2229**

7. Unit Agreement Name  
—

8. Farm or Lease Name  
**Phillips E State**

9. Well No.  
**28**

10. Field and Pool, or Wildcat  
**Maljamar Grayburg/  
San Andres Ext.**

11. County  
**Lea**

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

c. Name of Operator  
**Phillips Petroleum Company**

3. Address of Operator  
**Room 806, Phillips Bldg., Odessa, Texas 79761**

4. Location of Well  
UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE  
AND **1980** FEET FROM THE **East** LINE OF SEC. **14** TWP. **17-5** RGE. **33E** N.M.P.M.

14. Proposed Depth  
**4800**

15A. Formation  
**Grayburg/San Andres**

20. Rotary or C.T.  
**Rotary**

21. Drilling Contractor  
**Later**

22. Approx. Date Work will start  
**Upon Approval**

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE       | SIZE OF CASING    | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT            | EST. TOP        |
|--------------------|-------------------|-----------------|---------------|----------------------------|-----------------|
| 12 $\frac{1}{4}$ " | 8-5/8"            | 24# K-55        | 400'          | (400 sx Class H w/addit.   | Circ. at surfac |
| 7-7/8"             | 4 $\frac{1}{2}$ " | 11.6# N-80      | 4800'         | (Sufficient TRLW w/addit.  | Circ. at surf.  |
|                    |                   |                 |               | followed by 150 sx Class H |                 |
|                    |                   |                 |               | w/additives)               |                 |

Use mud additives as needed for control.

BOP Eqpt: Series 900, 3000# WP (Figure 7 attached).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature W. J. Mueller Title Engineering Advisor Date January 3, 1977

(This space for State Use)

SUBMITTED TO THE COMMISSION

JAN 10 1977

APPROVED BY [Signature] TITLE

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION COMM.  
HOBBS, N. M.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

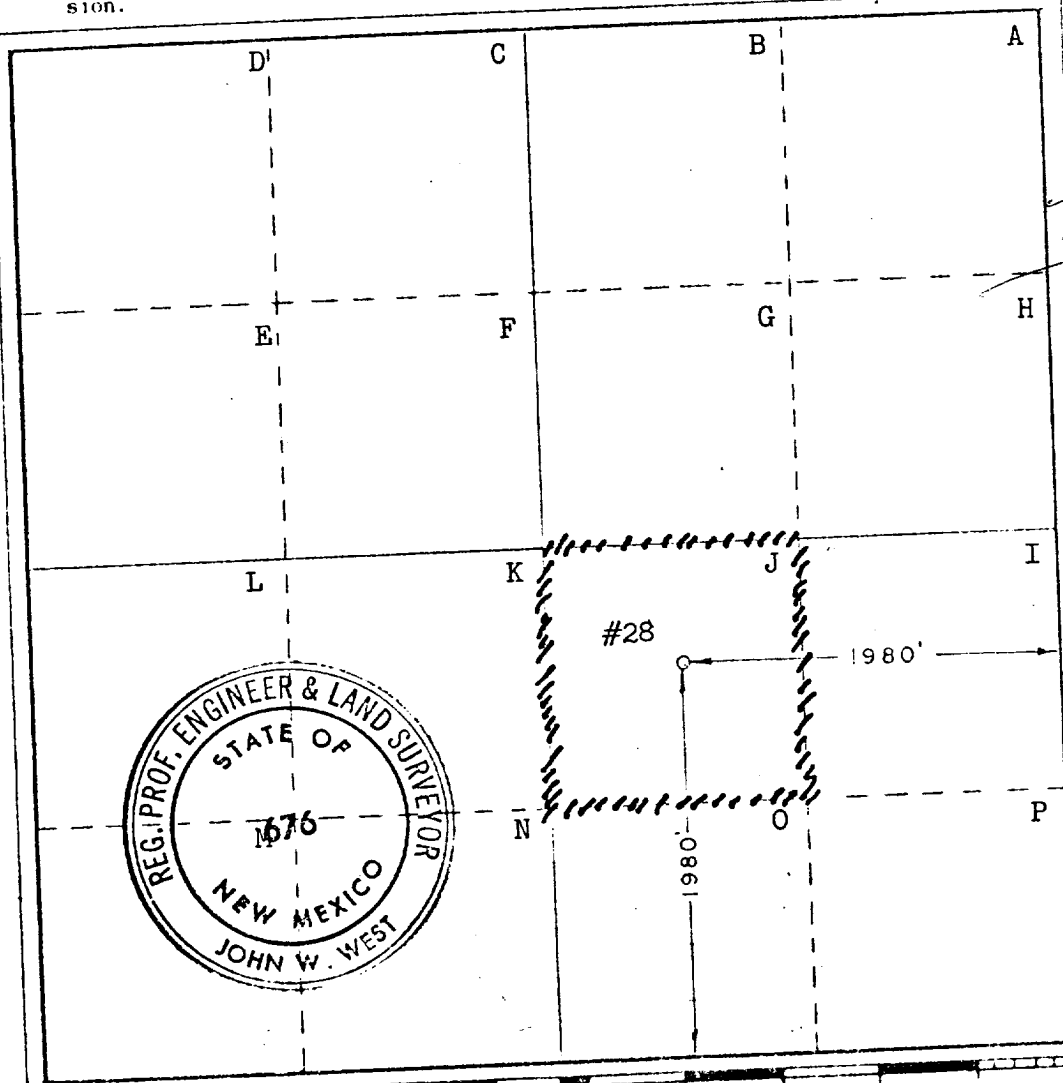
|                                                                                                                                |                                                   |                             |                                             |                      |                       |
|--------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|-----------------------------|---------------------------------------------|----------------------|-----------------------|
| Operator<br><b>PHILLIPS PETROLEUM COMPANY</b>                                                                                  |                                                   |                             | Lease<br><b>Phillips E State</b>            |                      | Well No.<br><b>28</b> |
| Unit Letter<br><b>J</b>                                                                                                        | Section<br><b>14</b>                              | Township<br><b>17 South</b> | Range<br><b>33 East</b>                     | County<br><b>Lea</b> |                       |
| Actual Footage Location of Well:<br><b>1980</b> feet from the <b>south</b> line and <b>1980</b> feet from the <b>east</b> line |                                                   |                             |                                             |                      |                       |
| Ground Level Elev.<br><b>4128.1</b>                                                                                            | Producing Formation<br><b>Grayburg/San Andres</b> |                             | Pool<br><b>Maljamar Grayburg/San Andres</b> |                      | Acres<br><b>40</b>    |

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*W. J. Mueller*  
**W. J. Mueller**

**Engineering Advisor**

**Phillips Petroleum Company**

**January 3, 1977**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

**Dec. 20, 1976**

Registered Professional Engineer and/or Land Surveyor

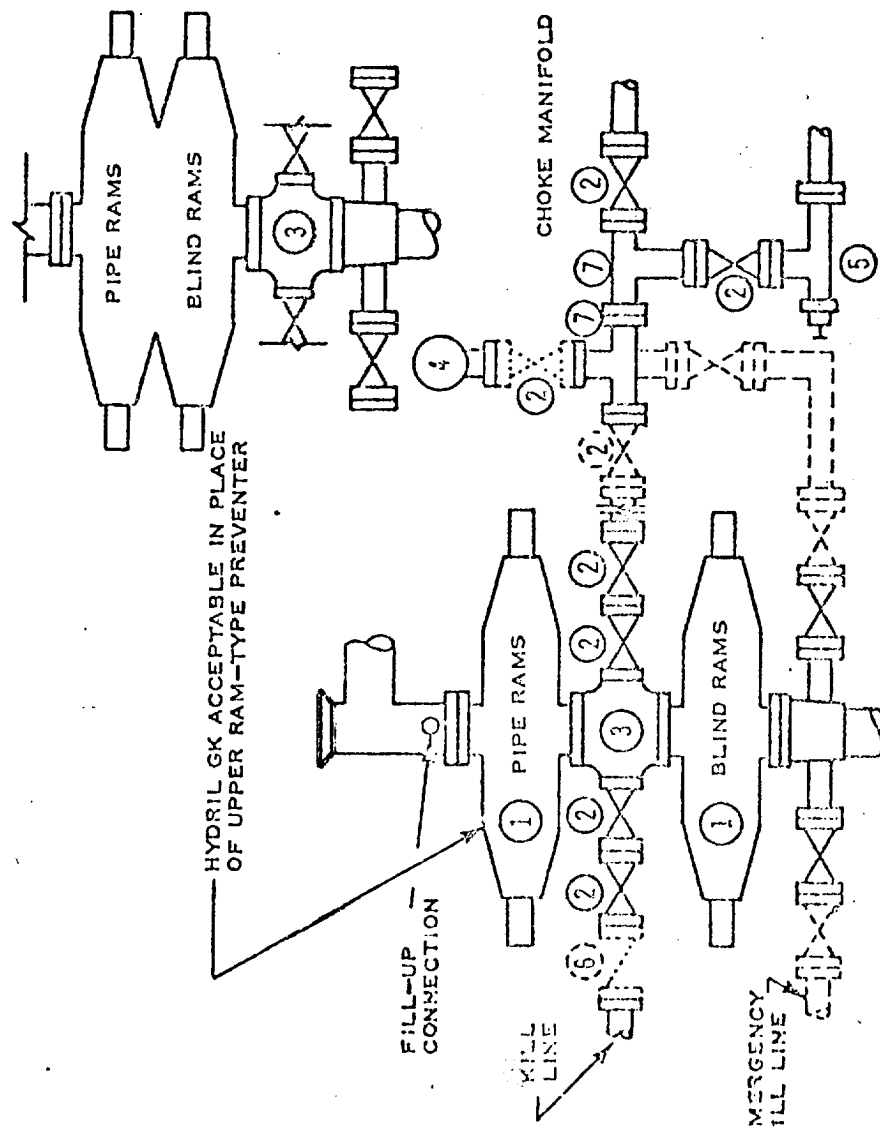
*John W. West*  
**John W. West**  
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OIL CONSERVATION COMM.  
HOBBS, N. M.

# DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

## NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE  
BLOWOUT PREVENTER HOOK-UP  
(SERIES 900 FLANGES OR BETTER)

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