

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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OPERATOR	

API No. 30-025-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2229

OIL WELL ☒ GAS WELL ☐ OTHER-

7. Unit Agreement Name

8. Farm or Lease Name

Phillips E. State

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, TX 79762

9. Well No.

29

Location of Well

UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM
THE east LINE, SECTION 14 TOWNSHIP 17-S RANGE 33-E NMPM.

10. Field and Pool, or Wildcat

Maljamar Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)

4128' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER add San Andres perms and acidize ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-6-83: MI & RU Tatum WSU. Pld rods. Loaded tbg & tagged up to TD. Talleyed tbg out of hole. Instld BOP. Tstd to 2000#.

7-7-83: GO International perfd 4-1/2" csg w/2 JSPF from 4632 - 4639". Ran 2-3/8" tbg set OE @ 4579' w/Baker Model R pkr @ 4571'. Swbd 4 hrs, swbd dry. Rec. 14 BO, 3 BW. Swbd dry.

7-8,9,10-83: 9th, Acid Engineering treated perms 4632' - 4639' w/1000 gals 20% NeFe HCl. 10th, swbd 8 hrs. 18 BO, 41 BW. 11th, SI 24 hrs--crew off.

7-11-83: Swbd 3 hrs, 22 BO 4 BW. Pld tbd & pkr. Ran 2-3/8" tbg & repaired prk. Set tbg @ 4658' pkr @ 4596'. Acid Engr. trtd perms 4632' - 4639' w/1000 gals 20% NeFe HCl.

7-12-83: Swbd 3 hrs, 6 BO, 22 BLW. Pld tbg & pkr. GO perf'd 4-1/2" csg from 4632' - 4639' w/2 JSPF, total of 7' - 14 holes. Ran 2-3/8" tbg & Baker Model R pkr. Tbg set OE @ 4659', pkr @ 4596'. Swbd 2 hrs, 5 BO, 2 BLW.

7-13-83: Acid Engr. trtd 4-1/2" csg perms from 4632' - 4639' w/1000 gals 20% NeFe HCl. Max press 3900#, Min 3200# w/6 bbls acid in perms. Press broke from 3250# to 2000#. Press increased in csg from 200# to 1500#. Flushed w/22 bbls of 2% KCl wtr ISDP 750#,
SEE REVERSE SIDE

BOP Equip: Series 900, 3000# WP double w/one set blind rams, one set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. J. Mueller TITLE Sr. Engineering Specialist DATE July 28, 1983

ORIGINAL SIGNED BY JERRY SEXTON

AUG 4 1983

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

7-13-83:
(cont) 10 min. SI 450#. Flshd csg w/35 B0 load to rec 47 BW & 35 B0. Swbd 6 hrs, rec 47 BLW & 35 BLO & 6 BNO. All load rec.

7-14-83: Swbd 2 hrs, 18 B0. Pld tbd & pkr. Ran tbg., set OE @ 4460', SN @ 4632". Ran 3/4" & 7/8" rod string w/2" x 1-1/4" x 16' pmp set @ 4631'. Pmpd 11 hrs, 28 B0, 3 BW.

7-15,16,17-83: Pmpg. Pmpd 24 hrs, 31 B0, 3 BW. 16th, pmpd 24 hrs, 36 B0, 3 BW. 18th, pmpd 24 hrs, 35 B0, 2 BW.

7-18-83: Pmpd 24 hrs, 31 B0 2 BW, GOR: 973, Guty 36.3, grind out 4/10 of 1%. Pmpg 12--64" SPM w/2" x 1-1/4" x 16' pmp from 4-1/2" csg perfs 4429' to 4639'.

RECEIVED

AUG 3 1983

O.C.D.
HOBBS OFFICE