

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE		
OPERATOR		

API No. 30-025-

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229
7. Unit Agreement Name -----
8. Farm or Lease Name Phillips E. State
9. Well No. 29
10. Field and Pool, or Wildcat Maljamar Gb/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

1. Name of Operator  
Phillips Petroleum Company

2. Address of Operator  
Room 401, 4001 Penbrook, Odessa, TX 79762

3. Location of Well  
UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM  
THE east LINE, SECTION 14 TOWNSHIP 17-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4128' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>add San Andres perms and acidize</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

7-6-83: MI & RU Tatum WSU. Pld rods. Loaded tbg & tagged up to TD. Talleyed tbg out of hole. Instld BOP. Tstd to 2000#.

7-7-83: GO International perf'd 4-1/2" csg w/2 JSPF from 4632 - 4639". Ran 2-3/8" tbg set OE @ 4579' w/Baker Model R pkr @ 4571'. Swbd 4 hrs, swbd dry. Rec. 14 B0, 3 BW. Swbd dry.

7-8,9,10-83: 9th, Acid Engineering treated perms 4632' - 4639' w/1000 gals 20% NeFe Hcl. 10th, swbd 8 hrs. 18 B0, 41 BW. 11th, SI 24 hrs--crew off.

7-11-83: Swbd 3 hrs, 22 B0 4 BW. Pld tbd & pkr. Ran 2-3/8" tbg & repaired prk. Set tbg @ 4658' pkr @ 4596'. Acid Engr. trtd perms 4632' - 4639' w/1000 gals 20% NeFe Hcl.

7-12-83: Swbd 3 hrs, 6 B0, 22 BLW. Pld tbg & pkr. GO perf'd 4-1/2" csg from 4632' - 4639' w/2 JSPF, total of 7' - 14 holes. Ran 2-3/8" tbg & Baker Model R pkr. Tbg set OE @ 4659', pkr @ 4596'. Swbd 2 hrs, 5 B0, 2 BLW.

7-13-83: Acid Engr. trtd 4-1/2" csg perms from 4632' - 4639' w/1000 gals 20% NeFe Hcl. Max press 3900#, Min 3200# w/6 bbls acid in perms. Press broke from 3250# to 2000#. Press increased in csg from 200# to 1500#. Flushed w/22 bbls of 2% KCl wtr ISDP 750#,  
SEE REVERSE SIDE

BOP Equip: Series 900, 3000# WP double w/one set blind rams, one set pipe rams, manually operated.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature] M. J. Mueller TITLE Sr. Engineering Specialist DATE July 28, 1983

APPROVED BY DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE AUG 4 1983

CONDITIONS OF APPROVAL, IF ANY:

- 7-13-83:  
(cont) 10 min. SI 450#. Flshd csg w/35 B0 load to rec 47 BW & 35 B0. Swbd 6 hrs, rec 47 BLW & 35 BLO & 6 BNO. All load rec.
- 7-14-83: Swbd 2 hrs, 18 B0. Pld tbd & pkr. Ran tbg., set OE @ 4460', SN @ 4632". Ran 3/4" & 7/8" rod string w/2" x 1-1/4" x 16' pmp set @ 4631'. Pmpd 11 hrs, 28 B0, 3 BW.
- 7-15,16,17-83: Pmpg. Pmpd 24 hrs, 31 B0, 3 BW. 16th, pmpd 24 hrs, 36 B0, 3 BW. 18th, pmpd 24 hrs, 35 B0, 2 BW.
- 7-18-83: Pmpd 24 hrs, 31 B0 2 BW, GOR: 973, Guty 36.3, grind out 4/10 of 1%. Pmpg 12--64" SPM w/2" x 1-1/4" x 16' pmp from 4-1/2" csg perfs 4429' to 4639'.

RECEIVED  
AUG 3 1983  
O.C.D.  
HOBBS OFFICE