

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	
7. Unit Agreement Name	

8. Farm or Lease Name	
Phillips E State	
9. Well No.	
29	
10. Field and Pool, or Wildcat	
Maljamar Gb/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
1. Name of Operator		
Phillips Petroleum Company		
2. Address of Operator		
Room 401, 4001 Penbrook, Odessa, TX 79762		
3. Location of Well		
UNIT LETTER	P	660
FEET FROM THE south LINE AND 660		
FEET FROM		
THE east	14	17-S
LINE, SECTION TOWNSHIP RANGE 33-E NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
4128' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER Add San Andres perms and acidize			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed procedures are as follows:

1. MI DDU and BOP.
2. If required, kill well with 2% KCL water.
3. Pull rods & pump. Install BOP. Pull tubing. Lower 1 jt to check casing clean.
4. GO to install 3000 psi lubricator. Test lubricator to 1000 psi and perforate 4-1/2" OD casing with 3-3/8" casing gun, using deep penetrating DML charges at 2 JSPF on spiral phasing from 4632' - 4639', 7', 14 holes.
5. GIH with RTTS-type packer on 2-3/8" tubing. Set packer at 4580'.
6. Swab perms 4632' - 4639' to clean up.
7. Attempt to load csg/tbg annulus with 2% KCL water and test casing & packer to 500 psi. Attempt to hold test pressure on tbg/csg annulus during the following acid treatment.
8. Acid Engineering to acidize perms, 4632' - 4639' down 2-3/8" OD tubing with 1000 gals. 20% NEFE HCl. Treat at 1-2 BPM holding breakdown pressure to a minimum. Flush with

See Reverse Side.

BOP Equip: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rafael J. Roper for W. J. Mueller TITLE Sr. Engineering Specialist DATE June 28, 1983

ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE JUL 5 1983

CONDITIONS OF APPROVAL, IF ANY:

8. (Cont'd)

25 bbls 2% KCL water.

Maximum treating pressure = 4500 psi.

9. Swab back load and COOH w/tubing and packer.

10. CIL with tubing, tubing anchor, and seating nipple. Set seating nipple on bottom @ 4669' w/tbg anchor @ 4600' in 13,000 lbs. tension.

11. Return pump and rods.

12. Return well to production

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JUL 1 1967

DO NOT
HOMES