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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2229

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name -----
8. Farm or Lease Name Phillips E State
9. Well No. 29

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 806, Phillips Bldg., Odessa, TX 79761

10. Field and Pool, or Wildcat
Ext. Maljamar Gb/San Andres

4. Location of Well
UNIT LETTER P LOCATED 660 FEET FROM THE south LINE AND 660 FEET FROM

11. County
Lea

THE east LINE OF SEC. 14 TWP. 17-S RGE. 33-E

15. Date Spudded 3-9-77 16. Date T.D. Reached 3-20-77 17. Date Compl. (Ready to Prod.) csg perf 3-24-77 18. Elevations (DF, RKB, RT, GR, etc.) 4128' Gr.

19. Elev. Casinghead

20. Total Depth 4800 21. Plug Back T.D. 4768 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg/San Andres--top 4218, bottom 4768

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dresser Atlas Density, GR Caliper

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
8-5/8"	28.50# X-42	440'	12-1/4"	(400 sx Class H w/2% CaCl ₂ + w/1/4# Flocele/sx in first 150 sx)		---
				Circ 45 sx at surf		
4-1/2"	11.6# N-80	4798	7-7/8"	(700 sx TRLW w/12# salt, 10% DD,		---

LINER RECORD 1/4# Flocele/sx, 3# Gilsonte/sx; 150 TUBING RECORD sx Class H							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET W/
					2-3/8"	4640'	8# salt. Circ 75 sx)

31. Perforation Record (Interval, size and number)
perf w/3-1/8" jet gun, selectively at 4538-40', 4528-31, 4484-89, 4429-36'. 17', 60 holes.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4528-31, 4538-40	250 gals 12% HCl & 6% HF acid
4484-89	250 gals " " " " " "
4429-36	250 gals " " " " " "
4429-4540	fraced w/20000 gals ref oil.

33. PRODUCTION 19500# sand, staged w/ball sealers

Date First Production 4-1-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2"x1-1/16"x16"				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-2-77	Hours Tested 24	Choke Size ---	Prod'n. For Test Period 183	Oil - Bbl. 270	Gas - MCF 0	Water - Bbl. 1477
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl. ---	Gas - MCF ---	Water - Bbl. ---	Oil Gravity - API (Corr.) 34.4

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
flared pending connection

Test Witnessed By
E. T. Millhollon

35. List of Attachments
logs furnished direct by Dresser Atlas

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED W. J. Mueller TITLE Engineering Advisor DATE 4-5-77

INSTRUCTIONS

7

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All of this reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
Penrose 3990	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. Grayburg 4218	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. San Andres 4574	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Glorieta _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Paddock _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Blinebry _____	T. Granite _____	T. Todilto _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Abo _____	T. _____	T. Chinle _____	T. _____
T. Wolfcamp _____	T. _____	T. Permian _____	T. _____
T. Penn. _____	T. _____	T. Penn. "A" _____	T. _____
T. Cisco (Bough C) _____	T. _____		

OIL OR GAS SANDS OR ZONES

No. 1, from 4218 to 4574	No. 4, from _____ to _____
No. 2, from 4574 to 4768 PBTD	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	490	490	Sand, redbeds				
490	450		Redbeds				
1450	2582		Redbeds, anhydrite				
2582	4728		Anhydrite				
4728	4800		Anhydrite, dolomite				

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APR 1977

OIL CONSERVATION COMM.
HOBBS, N. M.