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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2229
7. Unit Agreement Name
8. Farm or Lease Name Phillips E State
9. Well No. 29
10. Field and Pool, or Wildcat Maljamar Gray/San Andre
11. County Lea

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> c. Name of Operator Phillips Petroleum Company 3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761 4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE 660 East LINE OF SEC. 14 TWP. 17-5 S. 33E NMPK	5. Proposed Depth 4800 6. Formation Grayburg/San Andres 7. Rotary or C.T. Rotary 8. Approx. Date Work will start Upon Approval

PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24# K-55	400'	(400# sx Class H w/addit.	Circ. at surfa
7-7/8"	4 1/2"	11.6# N-80	4800'	(Sufficient TRLW w/addit.	Circ. at surfa
				followed by 150' sx Class H w/	
				additives)	

Use mud additives as required for control.

BOP eqpt: Series 900, 3000# WP (Figure 7 attached).

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.J. Mueller Title Engineering Advisor Date January 3, 1977

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DATE JAN 10 1977

CONDITIONS OF APPROVAL, IF ANY:

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JAN 10 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes O-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

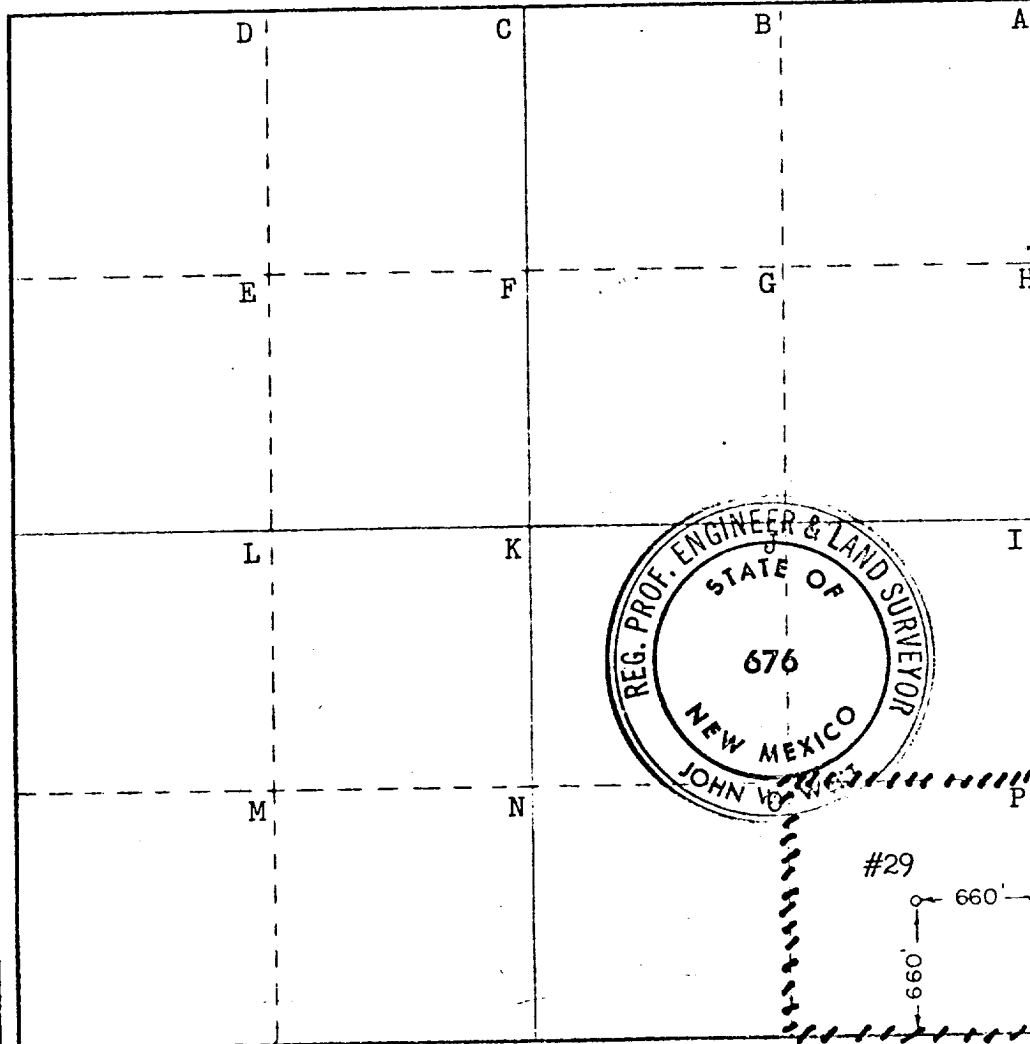
Operator PHILLIPS PETROLEUM COMPANY		Lease Phillips E State		Well No. 29
Tract Letter	Section 14	Township 17 South	Range 33 East	County Lea
Actual Footage Location of Well: 660 feet from the south line and 660 feet from the east line				
Ground Level Elev. 4124.0	Producing Formation Grayburg/San Andres		Pool Maljamar Grayburg/San Andres (Ext.)	Dedicated Acreage 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller

Position

Engineering Advisor

Company

Phillips Petroleum Company

Date

January 3, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Dec. 20, 1976

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

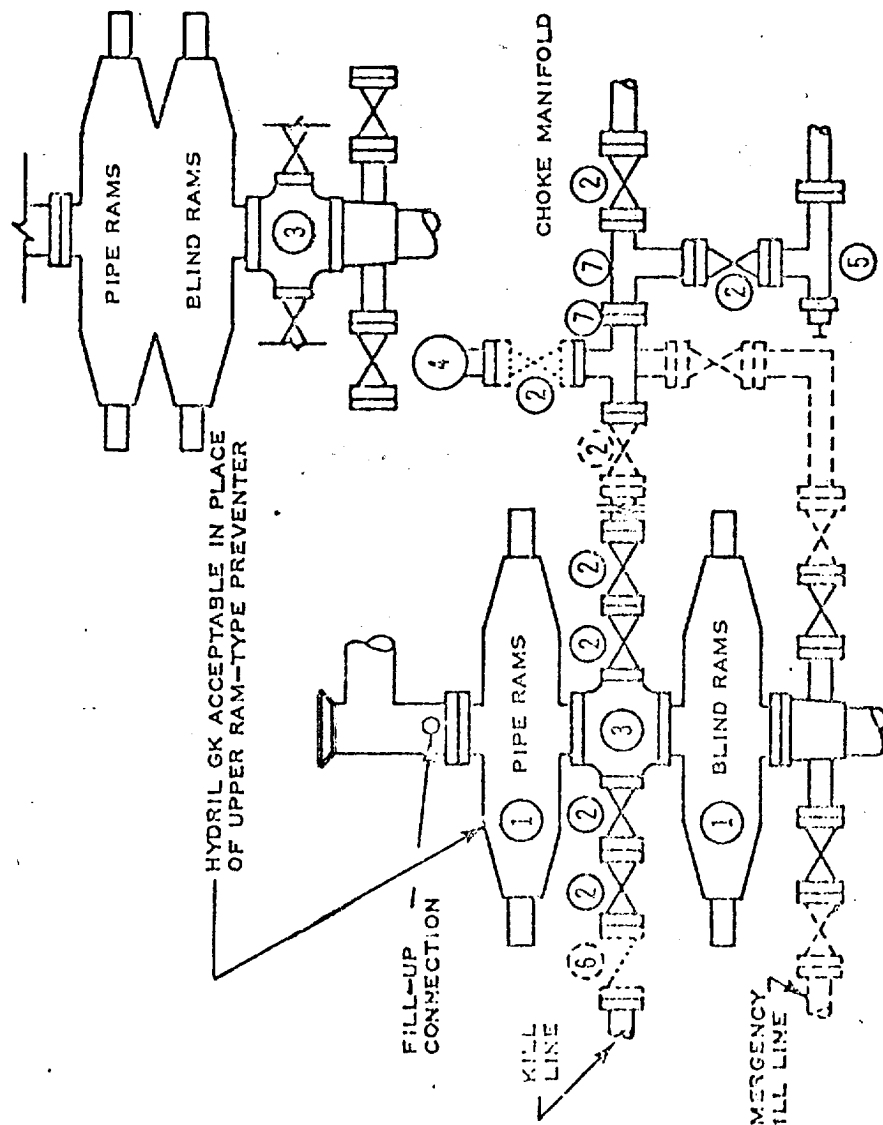
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DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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