

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25437
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2229
7. Lease Name or Unit Agreement Name	PHILLIPS E STATE
8. Well No.	30W
9. Pool name or Wildcat	MALJAMAR GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter L : 1980' Feet From The SOUTH Line and 660' Feet From The WEST Line
5. Section 13 Township 17-S Range 33-E NMPM LEA County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4130' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER: CLEANOUT, ACIDIZE & RET T/INJECTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/10/97 MIRU DDU, WELL ON VAC NO FLOW BK, NOTIFIED NMCD, NU BOP, COOH W/TBG & PKR, PKR SHEERED, GIH W/CSG SCRAPER ON 2-3/8" WS, TAG FILL @ 4440', COOH, SD 1-11,12&13.
01/14/97 MIRU STAR TOOL, GIH W/BIT, COLLARS & TBG, CO FILL F/4440'-4680', COOH, RDMO STAR TL, SD.
01/15/97 MIRU TBG TSTRS & GIH W/PKR & TSTD WS, SET PKR @ 4350', RDMO TBG TSTRS, SWAB PERFS CLN, MIRU HES T/ACIDIZE PERFS 4432'-4582' W/1200 GAL FERCHECK 15% HCL ACID, LD BKSIDE T/500# TST LINES T/5000#, PMP 300 GALS ACID & 200 GALS BLK 3 TIMES, FLUSH W/50 BBLS WTR, SD, ISIP 2338# 5 MIN 2157# 10 MIN 2066# 15 MIN 2001#, AVG RATE 3.9 BPM, AVG PSI 2634# MAX PSI 3246#, TOT LD 92.6 BBL, RDMO HES, RU SWAB, FL 3000', REC 60 BBLS WTR.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst DATE 1-29-97

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

FEB 04 1997

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

mp

PHILLIPS STATE E #30W

CC NUED

01/16/97 SWAB WELL, REC. 39 BW, FL 3000', START SWAB, DRY, ALL LD REC, RD SWAB, COOH LD WS, SD.
01/17/97 GIH W/PKR, TST PROD TBG IN HOLE, SET PKR @ 4330', ND, PMP INHIBITED BRINE, PRESS CSG T/500#
HELD F/30 MIN, CSG OK, RDMO DDU, **TEMP DROP F/REPORT**
01/28/97 TAKING WTR @ RATE OF 33 BBL/DAY @ 1350 PSI,
COMPLETE DROP F/REPORT

