POLITICUTION E. B. 40.0. SAME OFFICE DIL GAS

August 1, 1985

(Date)

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND TO TRANSPORT OIL AND NATURAL GAS

SPESSTOR	AUTHOR	RIZATION	TO TRANSP	OR I OIL A	אט ואא טא		·		
Operator									
PHILLIPS PETROLEUM CO	MPANY								
4001 Penbrook	Odes	sa, Texa	ıs 797	62					
Resents) for filing (Check proper box)				Ot	her (Please	ezpisin)			
Man Well		n Transporte			Changed	from			
Recompletion	CDE -	닉	Dry Gas				pany August 1,	1985	
Change In Ownershi XX	Cestngh	eod Cos	Condens	1914					
	PHILLIPS	OIL COM	IPANY 4	001 Penb	rook	Odessa,	Texas 79762		
and address of previous owner									
DESCRIPTION OF WELL AND I	EASE	. Pool Name	, including Fo	rmation		Kind of Lease		Lease	
Phillips State E Ja	te 30	Maljam	ar Graybu	rg San A	ndres	State, Federal	orFoo State	B-222	
Lecetion					. 0		West		
Letter L : 1980	Feet Fi	om The Sout	thtine	and	.0	Feet From 7	The West		
70	mship	17 S	Range	33 E	, NMPM,		Lea	Cat	
Late di Section 13) /	Elean	. whell		
DESIGNATION OF TRANSPORT	ER OF OIL	L AND NA	TURAL GA	Andress (Gu	ve address :	o which approv	ved copy of this form is t	o be sent)	
Phillips Petroleum Company - Trucks					4001 Penbrook Odessa, Texas 79762				
None of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent)								
Phillips Petroleum Company					4001 Penbrook Odessa, Texas 79762				
H well produces oil or liquids,	Unit Sec. Twp. Rqe.			Is day decidarly commercial.			5-19-77		
cive location of tanks.	P 1		S : 33E			number:			
If this production is commingled wit	h that from	any other les	ase or poot,				Plug Back Same Res	rv. Duff.	
COMPLETION DATA		Oll Well	Gas Well	New Well	Workover	Deepen	1 Same 1	!	
Designate Type of Completio		Ready to Pro	d.	Total Depth	<u> </u>		P.B.T.D.		
Date Spudded		11000, 10 1							
Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation			Top OII/Gas Pay			Tubing Depth			
			<u> </u>			Depth Casing Shoe			
Perforations									
		TUBING, C	ASING, AND	CEMENTI	NG RECOR	D		4517	
HOLE SIZE	CASIN	IG & TUBIN			DEPTH S		SACKS CE	AENI	
				<u> </u>					
							<u>i</u>		
TEST DATA AND REQUEST FO	OR ALLOW	ABLE O	est must be a	ter recovery	of socal volu	me of load oil	and must be equal to or	exceed top	
OIL WELL			ble for this de	producing.	Method (Fibr	u, pump, gas li	ft, etc.)		
Date First New Oll Run To Tanks	Date of Tee				·				
Length of Test	Tubing Pleasure			Casing Pressure			Choke Size		
				Water-Bbis.			Gas-MCF		
Actual Prod. During Test Oil-Shie.				Weter-Bals.					
GAS WELL							Gravity of Condensat	•	
Ameni Prod. Test-MCF/D	Length of Test			Bbis. Condensate/MMCF					
Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choic Size		
Teeting Method (piggt, back pr.)									
CERTIFICATE OF COMPLIAN	CE				OIL C	PINSERVA	TIBNIDIVISION		
				APPRO	ven .	HUG IN		. 19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given			{ t	ORIGINAL SIGNED BY JERRY SEXTON . 19 ORIGINAL SIGNED BY JERRY SEXTON . 19 ORIGINAL SIGNED BY JERRY SEXTON . 19					
Division have been complied with above is true and complete to the				BY		-DISTRICT			
•				TITLE.				·····	
ρ				Thi	s form is t	o to filed in	compliance with RUL	E 1104.	
I d. The G. L. Rose				11 11	If this is a request for allowable for a newly drilled or de-				
(Sign	alwe)			11	Lan on the	MOII IN MCC.	Midelies with men-		
Controller	ile)			All able on	new and I	ecombieter .	ust be filled out comp vells.		
. (1)				11			tt tit and VI for ch	lo espna	

Fill out only Sections I. II. III, and VI for changes of well name or number, or transporter, or other such change of cor-

Separate Forms C-104 must be filed for each pool in monnipleted wells.

