

STATE OF NEW MEXICO
MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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E	
O.S.	
FIELD OFFICE	
OPERATOR	

API NO. 30-025-25437

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER ☐ Conversion to water injection per WMOCD ORDER WFX 534

7. Unit Agreement Name

Name of Operator

Phillips Oil Company

8. Farm or Lease Name

Phillips E State

Address of Operator

Rm 401, 4001 Penbrook St, Odessa, Tex. 79762

9. Well No.

30

Location of Well

UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM

10. Field and Pool, or Wildcat

Maljamar GB/SA

THE West LINE, SECTION 13 TOWNSHIP 17-S RANGE 33-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

4130' GL

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
REPAIR OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Conversion to water injection ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-8-85: 4689' PTD. RU WSU. Installed BOP. Set 4½" pkr @ 4360', loaded annulus & tst'd to 1000 psi. Acidized GB-SA perfs 4432-4582' w/2000 gals 15% NEFE HCL acid. Flushed w/20 bbls 2% KCL wtr.

5-9-85: WIH w/4½" plastic coated AD-1 PKR on 2-3/8" plastic coated inj tbg to 4350', displaced annulus w/inhibited 2% KCL wtr. Set pkr in 15000# tension. Filled annulus w/inhibited 2% KCL. Removed BOP & NU wellhead. Hooked up wellhead. Waiting on injection equip.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature]

TITLE Sr. Engineering Specialist

DATE May 23, 1985

ORIGINAL FILED IN DISTRICT

(915)367-1257 (McLemore)

DISTRICT SUPERVISOR

TITLE

DATE

COPIES OF APPROVAL, IF ANY:

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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WATER CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Phillip E State	
9. Well No.	
30	
10. Field and Pool, or Wildcat	
Maljamar Gb/San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Convert to water injection service

1. Name of Operator

Phillips Oil Company

3. Address of Operator

Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. Location of Well

UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 13 TOWNSHIP 17-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

GL-4130

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER WFX 534-Convert to injection ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPWS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU DD unit, install BOP.

Pull tbg. Run 2-3/8" OD plastic lined tbg set in Baker AD-1 pkr at 4300'±.

Connect to injection lines. Start water injection.

Relase DD unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 11-27-84

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

NOV 30 1984

CONDITIONS OF APPROVAL, IF ANY: