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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Phillips E State
3. Address of Operator Room 806, Phillips Bldg., Odessa, TX 79761	9. Well No. 30
4. Location of Well UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat Ext. Maljamar Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4130' Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld. 7-7/8" hole to 4705', reached on 4-17-77. Set 114 jts (4705') 4-1/2" OD 11.6# csg at 4705'. BO cemented w/700 sx TRLW w/12# salt/sx, 10% DD, 1/4# flocele/sx, 3# gilonite/sx, followed by 1500 class H w/8# salt/sx. Plug to 4689 w/6 bbls 10% acetic acid and 66 BW. Circulated 13 sx cement at surface. Maximum pressure 2000#. Installed slips, cut off csg, released rig at 2:30 p.m., 4-19-77. Prep to perforate and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller

TITLE Engineering Advisor

DATE

Orig. Signed By

Jerry Sexton

APPROVED BY Dist 1, Supv.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

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APR 22 1977

U.S. DEPT. OF JUSTICE
COMM. ON THE STATUS OF WOMEN

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
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5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2229	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name Phillips E State
3. Address of Operator Room 806, Phillips Bldg., Odessa, TX 79761		9. Well No. 30
4. Location of Well UNIT LETTER <u>L</u> , 1980 FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>west</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Ext. Maljamar Gb/San Andres
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Chieftain Drilling Company MI&RU. Spudded 12-1/4" hole at 1 PM, 4-2-77, drilled to 400'. Set 9 jts (399') 8-5/8" OD 28.5# X-42 csg at 399'. BJ cemented w/400 sx Class H cmt w/1/4# Flocele/sx in first 150 sx. Plug to 370' w/23 BW. Circ 50 sx. Job comp 10 PM, 4-2-77. WOC 21 hrs, installed well head, tested csg w/800#, OK. Drld cement 370-400', started drilling ahead in 7-7/8" hole at 400'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor DATE 4-5-77

Orig. Signed By
Jerry S. S.

APPROVED BY _____ TITLE _____ DATE 1977

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION COMM.
HILLS 21 12

NEW MEXICO OIL CONSERVATION COMMISSION

Form O-101
Revised 1-1-65

DATE RECEIVED	
BY DIVISION	
SURVEY	
FILE	
DATE	
LAND OFFICE	
OPERATOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐				2. Unit Agreement Name -----	
3. Name of Lease Phillips E State				4. Well No. 30	
5. Field and Pool, or Willcut Maljamar Gb/San Andres P				6. County Lea	
7. Location Room 806, Phillips Bldg., Odessa, TX 79761 L 1980 south 660 west 13 17-S 33-E				8. History of Well 4800 Gb/San Andres Rotary	
9. Approx. Date Work will start later blanket later upon approval					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	24# K-55	400'	(400 sx Class H w/additives.)	Circ @ Surf
7-7/8"	4-1/2"	11.6# N-80	4800'	(Sufficient TRLW w/additives) (followed by 150 sx Class H) (w/additives)	Circ @ Surf

Use mud additives as needed for control.

BOP eqpt.: Series 900, 3000# WP (Fig. 7 Attached)

I, the undersigned, hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller, Engineering Advisor

Date: January 7, 1977

SUPERVISOR DISTRICT

JAN 13 1977

DATE

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JAN 12 1977

OIL CONSERVATION COMM.
U.S. DEPT. OF THE INTERIOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-10,
Supersedes O-10a
Effective 1-1-65

All distances must be from the outer boundaries of the Section

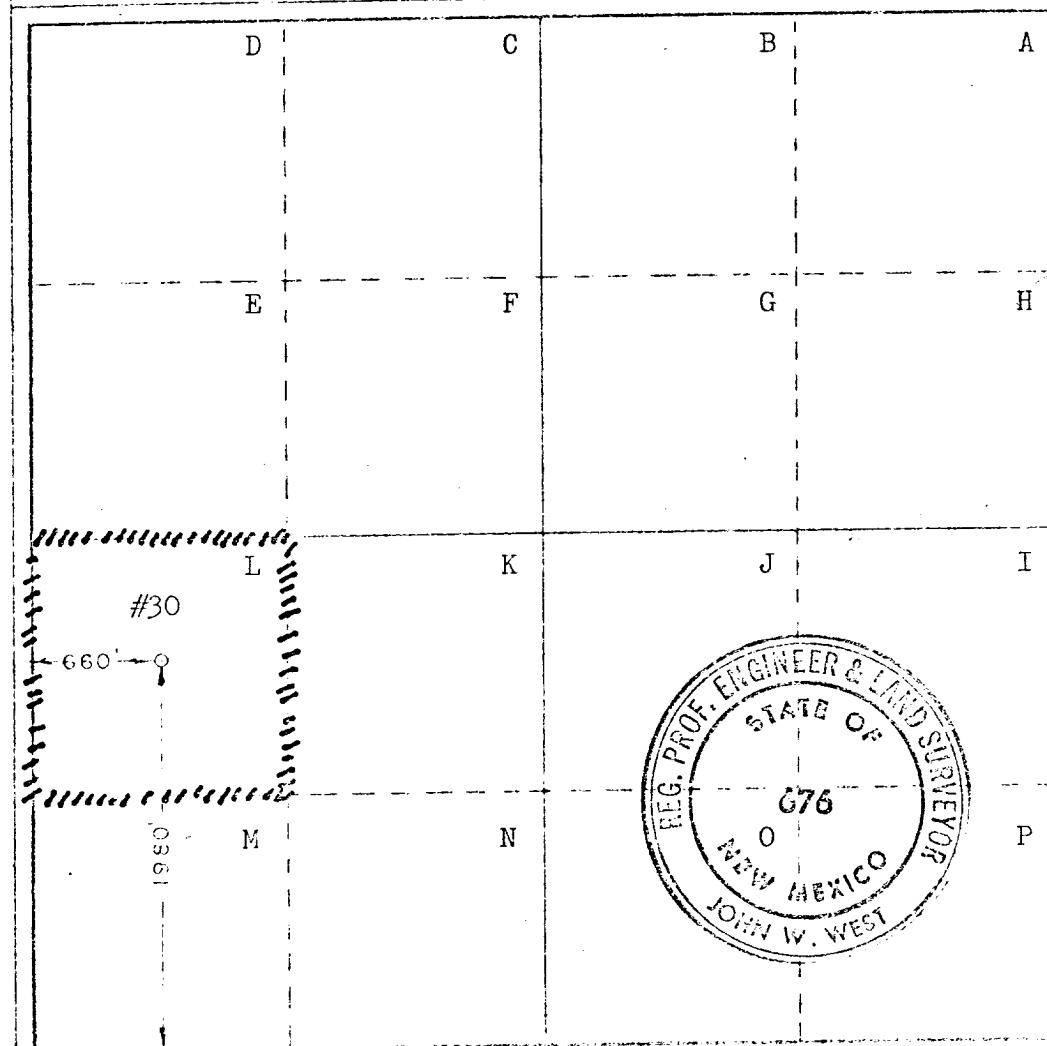
PHILLIPS PETROLEUM COMPANY			Phillips E State		30
Section	Township	Range	County		
L 13	17 South	33 East	Lea		
Actual Well Location of well:					
1980	feet from the south line and	660	feet from the west line		
Ground Elev. 4125.4	Producing Formation Grayburg/San Andres	Pool Maljamar Gb/San Andres. Ext.	Estimated Acreage 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller

Engineering Advisor

Phillips Petroleum Company

January 7, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

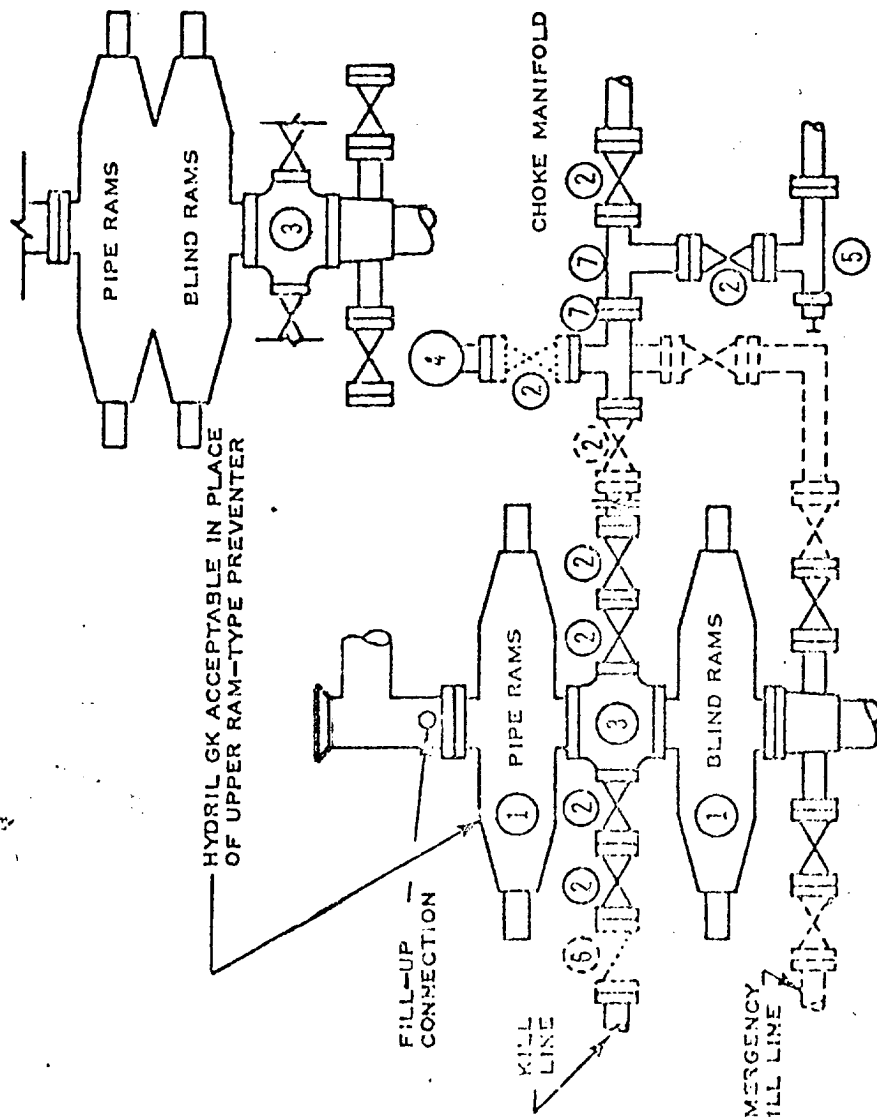
Date of report

Dec. 20, 1976

Registered Professional Engineer and/or Land Surveyor

John W. West
676

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP
HUSSES MAY BE SUBSTITUTED
FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER
OPERATED BUT, IF POWER OPERATED,
THE VALVES FLANGED TO THE BOP RUN
MUST BE CAPABLE OF BEING OPENED AND
CLOSED MANUALLY OR CLOSE ON POWER
FAILURE AND BE CAPABLE OF BEING
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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JAN 12 1977

OIL CONSERVATION BOARD
HOBBOKEN, NJ

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