

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Erazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. <u>3D-D25-25442</u> <u>n/a</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-0030 & LG-3974
7. Lease Name or Unit Agreement Name State "E" Com
8. Well No. 1
9. Pool name or Wildcat Hume (Atoka)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4161 Gr.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator Kaiser-Francis Oil Company
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468
4. Well Location Unit Letter <u>V</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>16S</u> Range <u>34E</u> NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4161 Gr.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP @ 12450' w/35 sxs cmt on top.
2. TIH w/tbg and load hole w/10# brine w/25# gel/bbl.
3. Spot 35 sx cmt plug @ 10,000'.
4. Spot 35 sx cmt plug @ 4550'.
5. Shoot and pull 5½" casing (Est. @ 3000').
6. Spot 40 sx cmt plug 50' in and 50' out of top of 5½" casing. Tag.
7. Spot 40 sx cmt plug from 460'-360'.
8. Spot 25 sx cmt surface plug.
9. Weld on cap and install DH marker.

Approximate starting date is 9/1/91.

Please note: A replacement well (TCH Ranch #1-6), has been drilled and completed.

25 SX PLUG @ 7500'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Van Valkenburg TITLE Technical Coordinator DATE 8/16/91
TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use)

APPROVED BY JERRY S. BOW TITLE _____ DATE AUG 20 1991
CONDITIONS OF APPROVAL, IF ANY: