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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-0030, LG-3974	
7. Unit Agreement Name	
8. Farm or Lease Name	
State "E" Com	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Hume (Atoka-Gas)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
M. BRAD BENNETT, INC.
3. Address of Operator
P.O. Box 2062 Midland, Texas 79702
4. Location of Well
UNIT LETTER <u>V</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>16-S</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
GL 4161', KB 4179'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated Wolfcamp 10,036 - 10,041 (2 SPF - total 12 holes).
2. Set RBP @ 10,154'.
3. Acidized with 2000 gals. 15% DS-30 @ 6300 psig (tight).
4. Tested 15 MCFPD, trace of oil and 30 BWPD.
5. Found 5½" casing leak and squeezed hole at 4835' w/250 sx. Cl. C. w/2% Ca. Cl. Squeezed to 2000 psig and reversed out 24 bbls. cement, calculate top of cement 1500' from surface.
6. Tagged cement @ 4357', drilled out and tested to 1000 psig, held.
7. Wolfcamp non-commercial, plugged off; pulled RBP @ 10,154'.
8. Returned well to Atoka, shut-in gas well, waiting on low pressure gas line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. Brad Bennett

SIGNED [Signature] TITLE President DATE May 2, 1989

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 4 1989

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MAY * 3 1989

OCD
HOBBS