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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
LG-30, LB-3974

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Mewbourne Oil Company 3. Address of Operator P. O. Box 7698, Tyler, Texas 75711 4. Location of Well UNIT LETTER <u>V</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>16S</u> RANGE <u>34E</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name State "E" Com 9. Well No. 1 10. Field and Pool, or Wildcat Hume (Atoka-Gas)
15. Elevation (Show whether DF, RT, GR, etc.) GL 4161', KB 4179'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Plan to set CIBP @ 12,000' with 2 sacks cement on top.
2. Run cement bond log and collar log.
3. Perforate 10,030' to 10,044'.
4. Acidize with 5000 gallons 15% NE FE acid.
5. Fracture treat with 30,000 gallons gelled water containing 120,000# 20/40 sand.
6. If unsuccessful, set CIBP @ 10,000' with 2 sacks cement on top.
7. Perforate 9820' to 9835'.
8. Acidize with 5000 gallons 15% NEFE acid.
9. Fracture treat with 30,000 gallons gelled water containing 120,000# 20/40 sand.
10. Production test well.

WORK WILL COMMENCE UPON APPROVAL BY THE STATE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Engineering Operations Sec. DATE 4/02/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ DATE APR 7 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 6 1987
OCD
HOBBS OFFICE