1	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65
,	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	SAS .
	AND OFFICE			
	FRANSPORTER GAS	·		
	OPERATOR			
1.	PRORATION OFFICE			
	Operator MEWBOURNE OIL COMPANY			
	Address P. O. Box 7698, Tyler, Texas 75711			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!1	Change in Transporter of:		
	Recompletion	Oil Dry Gar	• 🔲	
	Change in Ownership	Casinghead Gas Conden	sate X	
	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo	1	11 6 30
	State "E" Com	1 Hume (Atoka-	·Gas)	LG 3974
	Unit Letter V; 660) Feet From The South Line	• and Feet From 1	rh• West
	Line of Section 6 Tow	mahip 16 South Range 3	34 East , NMPM,	Lea County
11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Oil or Condensate Phillips Petroleum Company		Bartlesville, Oklahoma	
	Natural Gas Pipeline Company of America 122 So. Michigan Ave., Chicago, III. 60603			
		Unit Sec. Twp. P.ge.	is gas actually connected? Who	en
	If well produces oil or liquids, give location of tanks.	V 6 16S 34E	Yes	10/8/78
v	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
٧.	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF
	GAS WELL Bols. Co		Table Contracts AUCE	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Ί.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation			APPROVED SEP 29	1982
	Commission have been complied	with and that the information given best of my knowledge and belief.	By Eddin W	Diag

(Signature)

(Date)

Exploration Secretary (Title)

September 20, 1982

TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio

Separate Forms C-104 must be filed for each pool in multip completed wells.