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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator MEWBOURNE OIL COMPANY	
Address P. O. Box 7698, Tyler, TX 75701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of:
Recompletion ☒	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE			
Lease Name State "E" Com	Well No. 1 Pool Name, including Formation Atoka	Kind of Lease State, Federal or Fee State	LG 30 LG 3974
Location			
Unit Letter V	660	Feet From The South	Line and 1980 Feet From The West
Line of Section 6	Township 16 S	Range 34 E	NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
Navajo Crude Oil Purchasing Company	P. O. Drawer 175, Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
Natural Gas Pipeline Company of America	122 So. Michigan Ave., Chicago, ILL 60603		
If well produces oil or liquids, give location of tanks.	Unit V Sec. 6 Twp. 16S Rge. 34E	Is gas actually connected? Yes	When 10/08/78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
				X		XX		
Date Spudded 1/30/77	Date Compl. Ready to Prod. 10/08/78	Total Depth 13,030	P.B.T.D. 12,750					
Elevations (DF, RKB, RT, CR, etc.) 4161 GL 4179 KB	Name of Producing Formation Atoka	Top Oil/Gas Pay 12335	Testing Depth 12,320					
Perforations 12,474' - 12,490' w/1 SPF	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17	13-3/8"	457	450 C1 "C"
11	8-5/8"	4432	1400 C1 "C" 300 C1 "C"
7-7/8	5-1/2"	13030	265 C1 "H" 875 C1 "H"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

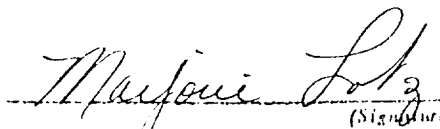
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

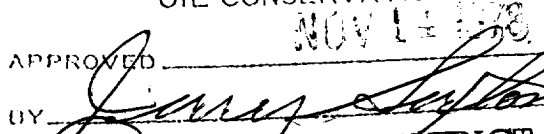
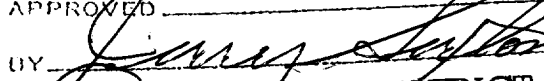
GAS WELL

Actual Prod. Test-MCF/D 1,586	Length of Test 24 hrs.	Bbls. Condensate/MCF 68	Gravity of Condensate 52.0
Testing Method (flow, back pr.) back pr.	Tubing Pressure (shut-in) 4448#	Casing Pressure (shut-in)	Choke Size 12/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Production Clerk (Title)
November 8, 1978 (Date)

OIL CONSERVATION COMMISSION	
APPROVED  19	
BY 	
TITLE SUPERVISOR DISTRICT 1	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 1104.	
All sections of this form must be filled out completely for allowables on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	