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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 30 LG 3974	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Mewbourne Oil Company		8. Farm or Lease Name State "E" Com
3. Address of Operator P. O. Box 7698, Tyler, TX 75771		9. Well No. 1
4. Location of Well UNIT LETTER <u>V</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>16 S</u> RANGE <u>34 E</u> NMPM.		10. Field and Pool, or Wildcat Hume Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 4161 GL 4179 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Plug back and recompleat in Atoka <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set plug in permanent packer over Morrow. Set another permanent packer at 12,320'. Ran tubing - swabbed dry. Perforated Atoka 12,474' - 12,490'. Treated w/4,000 gals. acid, 908 cu. ft. nitrogen/bbl.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Margaret Lotz TITLE Production Clerk DATE 11/8/78

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE NOV 14 1978

CONDITIONS OF APPROVAL, IF ANY: