SANTA FE	REQUEST	OK ALLOWABLE	Effective 1-1-65	
FILE U.S.G.S.	AUTHC ZATION TO TRA	AND NSPORT OIL AND NA	AS	
LAND OFFICE	AUTIC ZATION TO TRA			
TRANSPORTER OIL				
GAS				
PRORATION OFFICE				
Operator				
MEWBOURNE OIL COMPANY				
330 Citizens Bank Building, Tyler, Texas 75702 Reason(s) for filing (Check proper box) Other (Please explain)				
New Well XX Change in Transporter of:				
Recompletion	Oil Dry Gas Casinghead Gas Condens		,	
Change in Ownership				
and address of previous owner				
DESCRIPTION OF WELL AND I	EASE Hume me	Mon Gas R-572	NM Lease No.	
Lesse Name	1 Wildcat	State, Føderal		
State "E" Com				
Unit Letter <u>XV</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section 6 Township 16S Range 34E , NMPM, Lea County				
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Ner.e of Authorized Transporter of Oil				
Navajo Crude Oil Pu Nome of Authorized Transporter of Cas	inghead Gas or Dry Gas X	P. O. Drawer 175, Arte: Address (Give address to which approv		
Natural Gas Pipelin	ne Company of America	122 South Michigan Aven		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Poe. N 6 16S 34E	Yes	8/23/77	
If this production is commingled with		give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion		XX		
Date Spudded	Date Compl. Ready to Prod.	Total Depth 13,030	P.B.T.D.	
1/30/77 Elevations (DF, RKB, RT, GR, etc.)	5/13/77 Nome of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
4161 GL 4179 KB	Morrow	12,906	12,750 Depth Casing Shoe	
Perforations 12,906', 12,90	7', 12,908', 12,909', 12,	910', 12,913', 12,914',	13,030	
12,915', 12,910	6', 12,917', 12,918', 12, 3'. TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTHSET	SACKS CEMENT	
17"	13-3/8"	457'	450 sks.	
<u>11"</u> 7-7/8"	<u>8-5/8"</u> 5-1/2"	13030'	1140 sks.	
	· · · · · · · · · · · · · · · · · · ·		j	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hows)				
OII. WELL Doie First New Oil Run To Tonks	Date of Test	Producing Mothod (Flow, pump, gas lif	i, elc.)	
	Tubing Pressure	Casing Piessure	Cheke Size	
Length of Test				
Actual Prod. During Test	O11-Bbl.	Woter - Bbla.	Gcs-MCF	
GAS WELL			Grevity of Condensate	
Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	54.4	
233.5 Testing Hethod (pitot, back pr.)	4 hrs. Tubing Pressure (Stat-in)	19.5 Cosing Freesure (Shut-in)	Cheke Size 12/64"	
back pr.	4294	Pkr		
CERTIFICATE OF COMPLIANC	CE .		TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	Tillen -	
Commission have been complied w above is true and complete to the	best of my knowledge and belief.	BY SHOFPIS	P DISTRICT ?	
		TITLE		
DI DI		11	compliance with RULE 1104.	
Marforie Lotz		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Partie Clerk		tests taken on the well in accordince with house the filled out completely for allow-		
(Tirle)		able on new and recompleted wells.		
august 29 1977		I wall name of number, of transporter, of other states		
		Separate Forma C-104 mus	Separate Forms C-104 must be filed for each pool in multiply completed wells.	
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SET 1 1977 OIL CONSERVATION COMM. HOBBS, N. M.