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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM LG-30 NM LG 3974

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MARK PRODUCTION COMPANY	8. Farm or Lease Name State "E" Com
3. Address of Operator 330 Citizens Bank Building, Tyler, Texas 75702	9. Well No. 1
4. Location of Well UNIT LETTER <input checked="" type="checkbox"/> 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 16S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4161 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 333 jts of 5-1/2" casing - set at 13,030'. Cemented first stage with 265 sacks Class "H" 8% hallad 22 and .04 of 1% CFR₂ and 5# KCL per sack. PD 11:30 p.m. 3/31/77. Cemented second stage with 875 sacks Class "H" 8% Hallad 22 and .04 of 1% CFR₂ and 5# KCL/sack. DV tool set at 12,015' for second stage. WOC 18 hrs. Pressure tested to 1000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Marjorie Lotz TITLE Production Clerk DATE 5/10/77
APPROVED BY Orig. Signed by Jerry Sexton Dist 1, Supv. TITLE _____ DATE MAY 11 1977
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 1 1977
OIL CONSERVATION COMM.
HOBBBS, R. M.