

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM LG-30 NM LG 3974

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator MARK PRODUCTION COMPANY	8. Farm or Lease Name State "E" Com
3. Address of Operator 330 Citizens Bank Building, Tyler, Texas 75702	9. Well No. 1
4. Location of Well UNIT LETTER <input checked="" type="checkbox"/> 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 16S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4161 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 4:30 p.m. 1-30-77.

2-1-77 - Ran 13 jts. 13-3/8" casing, set @ 457'. Cemented w/450 sacks Class "C" w/2% CaCl. PD 2:30 p.m. 1-31-77. Cement circulated. WOC 18 hrs.

2-14-77 - Ran 109 jts. of 8-5/8" casing, set @ 4432', cemented w/1400 sacks Class "C" 2% CaCl, finished w/300 sacks Class "C", circulated cement. PD 10:30 p.m. 2-14-77. WOC 18 hrs. Pressure tested pipe to 1000# - held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Margaret Lotz TITLE Production Clerk DATE 2/16/77  
APPROVED BY Jerry Barton TITLE 1, Supv. DATE 2/16/77  
CONDITIONS OF APPROVAL, IF ANY: