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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-100
Revised 1-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ B. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> V. OHP <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RE-VR. <input type="checkbox"/> OTHER <u>Plugged & Abandon</u>						8. Farm or Lease Name Mauldin Heirs	
2. Name of Operator G. W. Brock, Inc.						9. Well No. 1	
3. Address of Operator 901 Gihls Tower West, Midland, Texas 79701						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well							
UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM						12. County Lea	
THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>15 S</u> RGE. <u>37-E</u> N14PM							
15. Date Spudded 4-7-77		16. Date T.D. Reached 6-28-77		17. Date Compl. (Ready to Prod.) Plugged & Abandoned		18. Elevation (DF, RAB, RT, GR, etc.) 3802 KB	
19. Elev. Casinghead 3783 GR		20. Total Depth 14,107'		21. Plug Back T.D. 10,720'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools		Cable Tools			
		Yes					
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry hole						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Induction, Neutron Porosity, Proximity-Microlog,						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8	54.5#	370'	17-1/4	400 sx. Class C		None	
9-5/8	40#, 36#	5,013'	12-1/4	1225 sx. Howco Lt.		None	
5-1/2	17#	10,720'	7-7/8	470 sx. Class H		8905'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8	10,610	10,511
31. Perforation Record (Interval, size and number) 10,592' - 10,610' 20 - .42" holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				10,592'-10,610'		500 gals. MCO acid	
				" "		1000 gals. 15% CRA	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Did not produce				Well Status (Prod. or Shut-in) Plugged & abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>[Signature]</u>				TITLE <u>President</u>		DATE <u>February 7, 1978</u>	

1-10-78

FEB 8 1978
OIL CONSERVATION
HOBBS, N. M.