

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator G. W. Brock, Inc.	8. Farm or Lease Name Mauldin Heirs
3. Address of Operator 901 Gihls Tower West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>15 S</u> RANGE <u>37 E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, CR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Plug back and run casing</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 14,107'. Plugged back with Halliburton 40 sx Class H cement plugs as follows: 14,100' to 14,000', 11,918' to 11,818', 11,358' to 11,258', and 10,790' to 10,690'. Washed top of last plug back to 10,720'.

Ran 5½" casing as follows:

Top 48 jts., 1891', 5½", 17#, K-55, Buttress thread  
28 jts., 1208', 5½", 17#, K-55, LT&C  
Bottom 184 jts., 7627', 5½", 17#, N-80, LT&C

Set @ 10,720' and cemented with 470 sx Class H with 3/4% CFR-2 and 4.3# of salt/sx. Job complete at 6:07 AM 7-3-77.

We will pressure test casing and check the top of the cement when the completion is commenced.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Brock TITLE President, G. W. Brock, Inc. DATE July 6, 1977

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE July 6, 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 7 1977

GIL CONSERVATION COMM.  
HOBBS, N. M.