

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERFORATE OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator G. W. Brock, Inc.	8. Farm or Lease Name Mauldin Heirs
3. Address of Operator 901 Gihls Tower West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 15 S RANGE 37 E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3783' Ground	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

At TD of 5013', ran Schlumberger Sidewall Neutron Porosity-Gamma Ray-Caliper Log.
Conditioned hole and ran 9-5/8" casing as follows: (Bottom to Top)

10 jts. 9-5/8", 40#, N-80, LT&C	456'
28 jts. 9-5/8", 40#, K, ST&C	1149'
79 jts. 9-5/8", 36#, K, ST&C	3415'
Total	5020'

Set pipe at 5013'. Halliburton cemented with 1225 sx Howco Lite with 3# Gilsonite, 1/2# Flocele, and 10# of salt per sx, followed by 300 sx Class "C". Circulated out 114 sx. Plug down at 9:35 A.M. 4-22-77. Allowed cement to set 26 1/2 hrs. Tested casing and blow out equipment to 1500# for 30 minutes with no pressure drop. Blow out equipment installed, 1 Cameron Q.R.C. double gate preventer 3000# working pressure and a Hydrill 3000# working pressure drilling head.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Brock TITLE President, G. W. Brock, Inc. DATE April 25, 1977
Orig. Signed by Jerry Sexton
APPROVED BY Dist 1, Supv. TITLE _____ DATE APR 27 1977
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 26 1977

OIL CONSERVATION COMM.
HOBBS, H. M.