

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPLENISH OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator G. W. Brock, Inc.	8. Farm or Lease Name Mauldin Heirs
3. Address of Operator 901 Gihls Tower West, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER G, 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 15 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced drilling @ 5:00 P.M. 4-7-77.
Drilled 17½" hole to 370'.

Ran 9 jts. 13-3/8" 54.5# K, ST&C casing, set 370' from KB. Cemented with 400 sx.
Class C cement with 2% CaCl. Plug down @ 12:45 P.M. 4-8-77. Circulated out 100 sx.

Nippled up with 3000# W.P. Hydril Blow out preventer.
Pressure tested 13-3/8" casing with 1200# for 30 min. with no pressure drop.
Cement was allowed to set 21-3/4 hrs before initiating pressure test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. W. Brock TITLE President, G. W. Brock, Inc. DATE April 11, 1977
Orig. Signed by Jerry Sexton
APPROVED BY Dist. 1, Supv. TITLE _____ DATE APR 13 1977
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 12 1977

**OIL CONSERVATION COMM.
HOBBS, N. M.**