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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO PERMIT OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
DINERO OPERATING CO.

Address of Operator
P. O. DRAWER 10505, Midland, Tx. 79702

Location of Well
UNIT LETTER **0** **990** FEET FROM THE **South** LINE AND **1980** FEET FROM
east LINE, SECTION **11** TOWNSHIP **15 -S** RANGE **37-E** NMPA.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
DENTON

9. Well No.
1

10. Field and Pool, or Wildcat
DENTON (DEV.)

11. Elevation (Show whether DF, RT, GR, etc.)
3788 Gr.

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
LOC OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
OTHER ☐			

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set bridge plug @ 11,685'
Perforate New section of Devonian pay with (1) one shot per foot, from 11,608' to 11,634'.
Acidize formation with 2500 gal. of 15% acid -- Swabb to flow -- Released unit.
Testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ED. [Signature] TITLE [Signature] DATE SEP 24 1980

OVER BY [Signature] TITLE [Signature] DATE SEP 24 1980

DITIONS OF APPROVAL, IF ANY: