

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Superseding Old C-101 and C-110  
Effective 1-1-65

J. C. Barnes Oil Company

Address

P. O. Box 505, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☐ Change In Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Denton	1	Denton (Devonia)	State, Federal or Fee FEE	
Location				
Unit Letter	0	990 Feet From The South Line and	1980 Feet From The East	
Line of Section	11	Township	15-S Range	37-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
BASIN, INC.	Post Office Box 2297, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Tipperary Corp.	500 West Illinois Midland, Texas 79701					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pg.	Is gas actually connected?	When
	0	11	15-S	37-E	YES	August 27, 1977

this production is commingled with that from any other lease or pool, give commingling order number:

NO

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Unit. Restv.
	X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
3-26-77	6-25-77		12,206'			12,113'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3788' GR.	Devonia		11,255'			11,715'		
Perforations				Depth Casing Shoe				
11,700-715'				12,100'				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
17 1/4 "	13 3/8" 54.45#	381'	400	
11 1/4"	8 5/8" 32/24#	4685'	1450	
7 7/8"	5 1/2" 17/20#	12,212'	1800	
	2 7/8"	11,715'	PACKER	

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-26-77	7-2-77	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 Hours	125	600	24/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	155	118	183

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
Lavonda Norman (Signature)

Production Secretary

(Title)

March 26, 1979

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 28 1979, 19

Orig. Signed by  
JOHN KAHYAN  
Geologist

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.