NO. OF POPIES RECE	IVED	i	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

III.

	NO. OF POPIES RECEIVED			
Γ	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
- 1	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
r	FILE	KEQUE31		Effective 1-1-65
F			AND	•
-	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	15
-	LAND OFFICE			
	TRANSPORTER OIL			
	GAS			
ŀ	OPERATOR			
}				
I.	PRORATION OFFICE			
	Operator			
	J. C.	BARNES OIL CO.		
ŀ	Address			
1	n a	BOY COC MINI AND ME	TY AS 70701	
L		BOX-505, MIDLAND, T		
ſ	Reason(s) for filing (Check proper box)		Other (Please explain)	
i	New Well	Change in Transporter of:	CASINGHEAD GAS	MUST NOT BE
	Recompletion	Oil Dry Go	<u> </u>	9/1/27
	· <del>-</del>		FLARED AT ENGE	PRION TO D 4070
	Change in Ownership	Casinghead Gas Conde	UNDERSO ALL DACODA	TION TO R-4070
•			IS OBTAINED.	
	f change of ownership give name			
ŧ	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	LEASE		
Ī	Lease Name	Well No. Pool Name, Including F	_	Lease No.
	DEN TO N	1 DENTON (D	TOVONIAN) State, Federal	or Fee FEE
ŀ	Location			
	<del>-</del>	O CONTRACT	1080	फ A द क
Į	Unit Letter ;	Feet From The SOUTH Lir	ne and 1980 Feet From Th	EAST
1				_
İ	Line of Section 11 Tow	vnship 15-S Range	37-E , NMPM,	LEA County
Į	Line of Section —— Tow	montp — ,		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	<u>IS</u>	
- [	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
1	UNI OIL, INC.		414-BLDG. OF S. WEST	'. MIDLAND. PEXAS 797
- 1	Name of Authorized Transporter of Cas	inghead Gas K or Dry Gas	Address (Give address to which approve	· · · · · · · · · · · · · · · · · · ·
		andueda Gas E or Dr. Gas	,	,
1	TIPPERARY CORP.		500-W. ILLINOIS, MID	
Ì	The state of the liquide	Unit Sec. Twp. Rge.	Is gas actually connected? When	1
l	If well produces oil or liquids, give location of tanks.	0 11 15-S 37-	R NO	
ł		<u> </u>		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	NO
	COMPLETION DATA			
		Oil Well Gas Well	New Well   Workover   Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completion	$\mathbf{x} = \mathbf{x}$	1 1	!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
- 1			1	10 1101
	3-26-77	6-25-77	12,206'	12,113'
1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	3788 GR.	DEVONIAN	11.255	11,715'
		1		Depth Casing Shoe
	Perforations	•		•
1	11,700-715			12,100
		TUBING, CASING, AN	D CEMENTING RECORD	
}	UOL E 617E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	13 3/8" 54.45#	3811	400
	17 1/4"			
	11 1/4"	8 5/8" 32/24#	46851	1450
	7 7/8"	<b>5 1/2" 17/20#</b>	12,212	1800
	RAKKAK	2 8/8"	11.715'	PACK FR
	<del></del>			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be deleted)	after recovery of total volume of load oil a epth or be for full 24 hours)	na must de equal to or exceed top allow=
	OIL WELL		Producing Method (Flow, pump, gas lift	eto.)
	Date First New Oil Run To Tanks	Date of Test		,,
	6-26-77	7-2-77	FLOW	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	24 HRS.	125	600	24/64"
	·		Water - Bbls.	Gas-MCF
	Actual Prod. During Test	Oil-Bbis.	118	183
		155	110	103
	CAC WELL			
	GAS WELL	I anoth of Tool	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	Date, Condensate/MMCF	G. T. L. C.
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		ERTIFICATE OF COMPLIANCE		
VI.	CERTIFICATE OF COMPLIAN	CE	UIL CONSERVA	TION COMMISSION
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
			4 HH 10	107 7
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED 1111 12	1977, 19
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JUL 12	1977, 19
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED JUL 12	1977, 19
	I hereby certify that the rules and a Commission have been complied above is true and complete to the	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	APPROVED JUL 12	1977, 19
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given best of my knowledge and belief.	BY Juhn w.	1977 Lingen pologist

## VI.

C. L. Candenson
PRODUCTION ACCNT.
(Title)

JULY 7, 1977

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

CIL CONSTITUTION COMM.