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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-101
Successors Old
C-101 and C-101
Effective 1-1-55

50. Indicate type of Lease	☐ Lease ☒ Fee
51. State whether Lease is	

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator J. C. BARNES OIL CO.	3. Address of Operator P.O. BOX-505, MIDLAND, TEXAS 79701	4. Location of Well 0 990' FEET FROM THE SOUTH LINE AND 1980' EAST T11 S11 E37 SECTION 11 TOWNSHIP 15-S RANGE 37-E	5. Elevation (Show whether DE, RT, CR, etc.) 3788' CR.	6. Well No. 1	7. Name of Lease DENTON	8. Field and Pool, or Block DENTON (DEV.)	9. County LEA
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT ON:

PERFORM SPECIAL WORK ☐	PLUG AND ABANDON ☐	REPAIR WORK ☐	ALTERING Casing ☐
REPAIR OR ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☒	PLUG AND ABANDON LATE ☐
PULL OR ALTER Casing ☐	OTHER ☐	CASING TEST AND CEMENT ☒	OTHER ☒ SIDE TRACK JUNK

17. Describe Proceeds or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion, if any, of work.) SEE RULE 100A.

5-13-77 CALLED CONSERVATION COMMISSION & RECEIVED PERMISSION TO SIDE-TRACK. CUT DRLG. LINE. RAN EASTMAN SURVEY & STRAP IN HOLE OPEN END & PICK UP 23 JTS. DRLG. PIPE. CIRC. & PASSED FT H @ 11,273'. LAID DOWN 3 JTS. PREP TO SID-TRACK JUNK IN HOLE.

5-14-77 DECISION WAS MADE TO WAIT 12 HRS. MORE ON CEMENT.

5-15-77 PLUG BACK KICK-OFF SPOT 11,061'.

5-16-77 RIGGED UP NORTH WELL SERVICE. T1H 2 1/4 HRS. ORIENTATION OF TOOL & WASHED TO BOTTOM. DPLG. W/DYNA DRILL. SET TOOLS @ 17DEG. SOUTH & WEST. MADE 3-4 FT. MORE, PULLED DYNA DRILL OUT, DPLG. AHEAD.

6-1-77 TD 12,200'. COMPLETED LOGGING. LAY DOWN DRLG. PIPE. PREP TO RUN 5 1/2" CSG. RAN 5 1/2" LONG STRING -- 1800' OF 20#, 9200' OF 17# & 1212' OF 20#. CEMENTED 1st. STAGE W/700 SXS CLASS "C" POZMIX & GEL 350 SXS HALLIBURTON LITE CLASS "H" 6# SALT 1/4" FLO SPAL. GOOD CIRC. CIRC. OUT 25 SXS. 2nd. STAGE - 750 SXS 6# SALT, 264# CFR-2 & 1/4" FLOCLE. 1:1 POZMIX A & 6# SALT. 1/4" FLOCLE. GOOD CIRC. TEMP SURV. SHOWS CEMENT TOP @ 7000'. WOC 24 HRS. TEST. TO 1500' W/WATER & MUD PUMP. HELD OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *C. J. Henderson* TITLE **PRODUCTION ACCT.** DATE **7-6-77**

APPROVED *John W. Runyan* DATE **JUL 12 1977**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 11 1967

OIL CONSERVATION COMM.
HOBBS, N. M.