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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6873
7. Unit Agreement Name
8. Farm or Lease Name Maljamar State
9. Well No. 1
10. Field and Pool, or Wildcat Maljamar Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole

2. Name of Operator
Mesa Petroleum Co

3. Address of Operator
1000 Vaughn Bldg., Midland, Texas 79701

4. Location of Well
UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 16S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4233.5 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to total depth of 13,701' on 6-6-77. A previously ran DST (from 13,470'-13,672') resulted in causing the hole to slough considerably. The hole was cleaned up enough to finish running electric logs on 6-9-77. Since the rig was over the hole, clearance was verbally obtained from OCC on 6-6-77. Cement plugs (Class "H") were spotted as follows:

40 sx from 13,550'-13,650' across Morrow
40 sx from 12,900'-13,000' across Atoka
40 sx from 11,350'-11,450' across Seaman
40 sx from 9,950'-10,050' across Wolfcamp
40 sx from 7,750'- 7,850' across Abo
40 sx from 5,750'- 5,850' across Glorieta
40 sx from 4,500'- 4,600' (9-5/8" shoe @ 4562')

Shot 9-5/8" casing at 3015'. Unable to pull. Pumped 100 sx Class "H" + 2% cc down 9-5/8" and followed with wiper plug. Had good returns while cementing. Ran free pt., then cut 9-5/8" casing at 1109' and pulled same. Spotted 170 sx Class "H" from 1165' to 925' (13-3/8" shoe at 978') and 20 sx at surface. Installed dry hole marker and released rig on 6-11-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE June 28, 1977

APPROVED BY M. J. Cressman TITLE OIL & GAS ESTIMATOR DATE MAR 2 1978

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, MEC, JWH, 3 NMOCC,

RECEIVED

MAY 21 1977

OIL CONSERVATION COMM.
HOBBBS, N. M.