

NEW MEXICO OIL CONSERVATION COMMISSION

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TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6873	

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Maljamar State
3. Address of Operator 1000 Vaughn Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4233.5' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>9-5/8" casing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 12 1/4" hole to 4,562' on 4-27-77. Ran 106 jts 9-5/8" casing as follows:

1.28'	Float Shoe
93.08'	2 jts 9-5/8" 40# S-80 ST&C
2.00'	Float Collar
1,205.65'	28 jts 9-5/8" 40# S-80 ST&C
35.57'	1 jt 9-5/8" 36# ST&C pin X LT&C box
1,201.74'	28 jts 9-5/8" 36# K-55 LT&C
2,026.37'	47 jts 9-5/8" 36# K-55 ST&C
4,565.69'	set at 4,562' RKB

Installed centralizer on joints #1, #2 & #5. Cemented with 300 sx Class "C" + 2% cc. Had full returns. PD at 3:00 PM, 4-27-77. Ran temperature survey. Top of cement at 3,600'. WOC 21 hrs. Test casing to 1500 psi - 30" - OK. Reduced hole to 8-3/4" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael P. Houston TITLE Division Engineer DATE April 29, 1977

APPROVED BY [Signature] TITLE [Signature] DATE 4/29/1977

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, MEC, Well File, 3-NMOCC, 1-Murphy H. Baxter

RECEIVED

M. 2 1977  
OIL CONSERVATION COM. M.  
HOBS, N. M.