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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6873

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name Maljamar State
3. Address of Operator 1000 Vaughn Bldg., Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>16</u> RANGE <u>33</u> NMPM.	10. Field and Pool, or Wildcat <u>Maljamar State</u>
15. Elevation (Show whether DF, RT, GR, etc.) 4233.5' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>13-3/8" casing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 9:00 AM, April 17, 1977. Drilled 17½" hole to depth of 978' on April 18, 1977. Rigged up and ran 27 joints 13-3/8" 48-68# K-55 ST&C casing set at 978' RKB (total of 991.03'). Cemented with 475 sacks Howco Lite with 5# gilsonite, 1/4# flocele and 2% cc, followed by 300 sacks Class "C" with 2% cc. Plug down at 12:58 AM, April 19, 1977. Circulated estimated 105 sacks cement. Waited on cement 18 hours. Tested casing to 500 psi - 30" - okay. Reduced hole to 12¼" and drilled ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kinda C. Daugherty TITLE Agent DATE April 22, 1977

APPROVED BY [Signature] TITLE [Signature] DATE APR 22 1977

CONDITIONS OF APPROVAL, IF ANY:

XC: JLF, MEC, JWH, Well File, 3-NMCCC 4-22-77

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APR 21 1971

OIL CONSERVATION COMM.  
HOUSTON, TEXAS