

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: NEW WELL ☐ WORK OVER ☐ GAS WELL ☒ OIL WELL ☐ DEEP-EN ☐ OTHER ☐							
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ PLUG BACK ☐ RESER. ☐ OTHER ☐							
2. NAME OF OPERATOR: John L. Cox							
3. ADDRESS OF OPERATOR: Box 2217, Midland, Texas 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FS&WL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 4-8-77		16. DATE T.D. REACHED 5-8-77		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4160' Gr.	
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 10,900		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-10,900	
ROTARY TOOLS		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* No							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustic Velocity Neutron, Guard log							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	33#	410	17 1/2"	375 sx. Circulated		-0-	
8 5/8"	24, 32#	4250	11"	1275 sx.		-0-	
DVTool		1600	11"	1200 sx.			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
30. TUBING RECORD							
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH (MD)				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
FLOW, TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY
35. LIST OF ATTACHMENTS 2 copies of log, inclination survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>[Signature]</i>				TITLE Production Clerk		DATE 8-18-77	

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation, and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown), for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Quaternary	Surface	1668	Gravel and shale
Castile	1668	2705	Salt
Tansill	2705	2820	Anhydrite
Yates	2820	2975	Sand red
Queen	2975	3630	Dolomite
San Andres	3630	4386	Dolomite
Glorietta	4386	5956	Dolomite
Clearfork	5956	7138	Sand & dolomite
Tubb	7138	7291	Dolomite
Abo	7291	8058	Sand & dolomite
Wolfcamp	8058	9620	Dolomite, red
Wolfcamp xx	9620	9805	Limestone
Penn. ls.	9805	9815	Shale
	9815	10380	Limestone
	10380	10926	

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FIELD S. E. Saunders COUNTY Lea OCC NUMBER

OPERATOR John L. Cox ADDRESS P. O. Box 2217, Midland, Texas 79702

LEASE Enserch WELL NO. 1 SURVEY 660' FSL & 660' FWL, Section 1, T-15-S, R-33-E

RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
399'	1/2
890'	1/2
1,385'	3/4
1,692'	1-1/4
2,190'	1-1/4
2,680'	1-1/4
2,885'	1
3,242'	1-1/4
3,565'	1
4,012'	1-1/2
4,350'	1-3/4
4,790'	3/4
5,394'	2
6,374'	1-1/4
6,968'	1
7,215'	1
7,715'	1
8,287'	3/4
9,114'	1-1/2
10,267'	1/2
10,900'	1-1/2

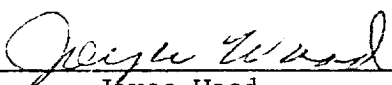
Certification of personal knowledge Inclination Data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: 
Walter Frederickson
Vice President

Sworn and subscribed to before me the undersigned authority, on this the 13th day of May, 1977.

 Notary Public in and for Midland County, Texas.
Joyce Wood

RECEIVED

JUN 25 1977

OIL CONSERVATION CT. NM.
HOBBS, N. M.