Form 9-331 (May 1963) UNITE STATES SUBMIT IN TRIPLICA (Other instructions of	Form approved. Budget Bureau No. 42-R1424.
DEPARTMENT OF THE INTERIOR (Other Instructions of GEOLOGICAL SURVEY	5. LEASE DESIGNATION AND SERIAL NO. NM - 14793
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
John L. Cox	Enserch
3. ADDRESS OF OPERATOR BOX 2217, Midland, Tx 79702	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Wildcat
660' FS&WL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	1, 15s, 33E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OB PARISH 13. STATE
4160' Gr.	Lea New Mexic
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Control of Notice, Or Con	Other Data
NOTICE OF INTENTION TO:	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other) (Other) (Other) (Other)	s of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates	s, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true verti- nent to this work.) *	cal depths for all markers and zones perti-
Drilled 7 7/8" hole to 10,900' TD.	
Diffred 7 7/8 hore to 10,900 fb.	
Reason for plugging and abandonment: Dry	
Proposed plugging procedure:	
Propose to spot 40 sx. cement plug @ 9600'.	
Propose to spot 40 sx. cement plug @ 7300'.	
Propose to spot 40 sx. cement plug @ 4400'.	
Propose to spot 50 sx. cement plug @ 2850'.	
Propose to spot 10 sx. cement plug @ surface w/mark	er
response to spor to sit coment plug & sarrace w/ mark	•
This is to confirm oral approval with Mr. Bernard Moro	z for the above
SEF	ATTACHED FOR
CONDITI	ONE OF FOR
	ATTACHED FOR ONS OF APPROVAL
18. I hereby certify that the foregoing is true and correct	
SIGNED Martha Wittenbach TITLE Production Clerk	5-9-77
(This space for Federal or State office use)	

*See Instructions on Reverse Side

TITLE _

APPROVED BY ______CONDITIONS OF APPROVAL, IF ANY:

MAY 1 1 1977

BERNARD MOROZ

ACTING DISTRICT ENGINEER

RECEIVED

1111 27 1977 C. - Come Comm.

U. S. Geological Survey P. O. Box 1157 Hobbs, New Mexico

HOBBS DISTRICT

Operator: John L. Cox

Well: No. 1 Enserch

Lease No. NM 14793

CONDITIONS OF APPROVAL

 Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".

- 2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e., ripping of pad and/or access road, reseeding, etc. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.

RECEIVED

MAY 17 1977

CIL COMSERVATION COMM.

HOBBS, N. M.