Form 3160-5 (August 1999)

IITED STATES DEPAR'I IVIENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
325 N. French Pr. OMB No. 1004-0135
Hobbs: 14M ov 8824000

5. Lease Serial No. SUNDRY NOTICE AND REPORTS ON WELLS LC 058697B Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side 071058697B 1. Type of Well 8. Well Name and No. Oil Well ☐ Gas Well Other Pearl B 5 2. Name of Operator Conoco Inc. 9. API Well No. 3a. Address 30-025-25539 3b. Phone No. (include area code) 10 Desta Drive, Suite 100W (915) 688-5400 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Pearsall Oueen 11. County or Parish, State Lea County, New Mexico Sec.25 T17S R32E M 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Variance Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Conoco Inc. requests a variance to Onshore Oil & Gas Order No. 5, Part III, Section C, Subsection 17, regarding the frequency of gas meter testing for sales and allocations meters. In conjunction with this variance, Conoco Inc. seeks relief from gas meter testing per guidelines established in Notice to Lessees and Operators of Federal and Indian Oil and Gas Leases 1992-5, New Mexico (NTL 92-5 New Mexico) for Low Volume and/or Marginal Gas Meters. Conoco seeks a variance to the quarterly frequency of gas meter testing for the sales and/or allocation meters as stated in Onshore Oil & Gas Order No. 56, Part III, Section C, Subsection 17, to a semi-annual frequency per NTL 92-5, New Mexico, for the low volume and/or marginal gas production from the well and lease specified above. I hereby certify that the foregoing is true and correct Name (Printed/Typed) (LULIVE) 2002 Aaron L. Braden Title: Measurement Foreman ason J. Braden Signature Date: April 29, 2002 THIS SPACE FOR REDERAL OR STATE OFFICE USE

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

Title

Office

Date

RECEIVED.