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Appropriate District Office
DISTRICT I
P.G. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

00 Rio Brazos Rd., Azzec, NWI 87410	REQU	JEST FO	OR A		DWABI	LE AND A	URAL GA	AHON S				
		IO IHA	INSF	-UF	II UIL	VIAN IAW I	OLIVE GV	Well Al				
w. A. MONCRIEF,	JR.			·				30-0	25-2554	1		
dress MONCRIEF BUILDING	a NITNIE	11 0 CO	MMET	RCE.	FORT	WORTH.	TEXAS	76102				
MONCRIEF BUILDING ason(s) for Filing (Check proper box)	J, NINI	n e co.	1.11.11.21	TCD,		X Other	(Piease expla	in)				
ew Well		Change in	Trans	porte	r of:	CHANG	E ADDRES	S FROM	400 MET	RO BLDG.		
completion	Oil	$\square$	Dry (			MIDIA	NTO THEY?	C 79701	TO THE	ABOVE A	$\mathtt{DDRESS}$ .	
nange in Operator	Casinghe	ıd Gas	Cond	iensat	<u> </u>	G*** 37/7	- ATT ME	יויאוטססאוני	ER FROM			
hange of operator give name address of previous operator						TO TE	XAS-NEW	MEXICO	PIPE DI			
DESCRIPTION OF WELL	AND LE	ASE									ase No.	
ease Name	<u>:= := :=</u>	Well No.				g Formation	4		f Lease Federal or Fee	1		
STATE "8"		11	H	UME	-WOLF	CAMP 7				_,		
ocation G	19	80		_		ORTH	1980	Fee	et From The	EAST	Line	
Unit Letter	_:		_ Feet	From	The		and					
Section 8 Townsh	16	S	Ran	ge	34:	E , NA	ирм,	LEA			County	
			.TT A	M	NI A TITE II	DAT CAS						
I. DESIGNATION OF TRAI		or Conde	nsale	שאו	NATU		e address to wi	ich approved	copy of this fo	orm is to be se	nt)	
	X TINE CO			_		P. O. I	30X 2528	HOBBS,	NEW MEX	ICO 8824	11-2528	
EXAS-NEW MEXICO PIPELINE COMPANY  me of Authorized Transporter of Casinghead Gas X or Dry Gas					Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 2197, HOUSTON, TEXAS 77252							
CONOCO INC		<del></del>	- <sub>1</sub>			P. O. B	UX 2197	, HOUSTO		0 11432		
well produces oil or liquids, we location of tanks.	Unit I G	<b>Sec.</b>   8	Twp		<b>Rge.</b> 34E	-	FS	i	8-10-90	)		
this production is commingled with the	t from any o											
this production is comminged with the V. COMPLETION DATA								1	Dive Beat	Same Res'v	Diff Res'v	
Designate Type of Completion	n - (X)	Oil We	11	Ga	s Well	New Well	Workover	Deepen	<u> </u>	Sanc No.	<u></u>	
ate Spudded	Date Cor	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth				
							Depth Casi	ng Shoe				
erforations												
		TUBING	G, CA	SIN	G AND	CEMENTI	NG RECO	RD		C10//0.05h	ENT	
HOLE SIZE	C	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
	_											
. TEST DATA AND REQU	EST FOR	ALLOV	VAB	LE				Ubla for th	hie denth at h	e far full 24 ha	urs.)	
)IL WELL (Test must be afte	r recovery of	total volun	ne of l	oad o	il and mus	Downwing N	Aethod (Flow, )	pump, gas lift,	etc.)			
Date First New Oil Run To Tank	Date of	Test				1 tonsomb						
To do of Took	Tubing	Tubing Pressure				Casing Pressure			Choke Siz	ze .		
Length of Test	100.126					- Par			Gas- MC	F		
Actual Prod. During Test	Oil - Bt	ols.				Water - Bb	I.S.					
GAS WELL		of Torr				Bbis. Cond	ensate/MMCF		Gravity C	f Condensate		
Actual Prod. Test - MCF/D	Length	of Test										
Testing Method (pitot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pre	ssure (Shut-in)		Choke S	LE.		
						<u> </u>						
VI. OPERATOR CERTIF	ICATE	OF CO	MPL	IAN	<b>ICE</b>		OIL CC	NSER'	VATIO	N DIVIS	ION	
THE OTHER PROPERTY.	lasiana <i>al</i>	the Oil Co							NAV A	9 1990		
I hereby certify that the rules and r	eguiadons or		I KI ACII	-WY	~	11	_	ved	38 U F V	<u>, 1000</u>		
I hereby certify that the rules and r Division have been complied with	and that the		ef.			ll Da	ita Annin'	A C C				
Division have been complied with	my knowled	ge and belie	đ.			∭ Da	te Appro	VCU				
Division have been complied with	my knowled	ge and belie	ef.			- 11			neo by ii	erry sext	ON	
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Division have been complied with is true and complete to the best of Signature  PATSY HOLCOMB	my knowled	ge and belie	NT	Title		Ву	<u> </u>	7.4 <u>(1.5.5</u> 9.7799)		erry sext (Visor	ON	
Division have been complied with is true and complete to the best of Signature	my knowled	ge and belie	NT ,	Title	32	Ву		7.4 <u>(1.5.5</u> 9.7799)			ON	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.