

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-25541
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-6721

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State "8"
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DEEP RESER. ☐ OTHER _____	
2. Name of Operator W. A. Moncrief, Jr.	8. Well No. 1
3. Address of Operator 400 Metro Bldg., Midland, Texas 79701	9. Pool name or Wildcat Hume Wolfcamp <i>North</i>

4. Well Location Unit Letter <u>G</u> : 1980 Feet From The <u>North</u> Line and 1980 Feet From The <u>East</u> Line Section <u>8</u> Township <u>16S</u> Range <u>34E</u> NMPM Lea County
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10. Date Spudded 5-22-77	11. Date T.D. Reached 8-14-77	12. Date Compl. (Ready to Prod.)	13. Elevations (DFA RKB, RT, GR, etc.) 4135 gd, 4154 KB	14. Elev. Casinghead 4135
15. Total Depth 14,144	16. Plug Back T.D. 13,700	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By all	19. Producing Interval(s), of this completion - Top, Bottom, Name 9966'-10,020' Wolfcamp lime
21. Type Electric and Other Logs Run Welex comp den neutron and FORXO-GUARD				20. Was Directional Survey Made no
22. Was Well Cored no				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	381	16"	400 sx class "C"	
8 5/8	24 & 32#	4,475	11 1/2"	1750 sx	
5 1/2	17 & 20#	14,144	7 7/8"	1130 sx in 3 stages	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	9766'	9766'

26. Perforation record (interval, size, and number) 9966'-9976' & 10,008'-10,020', .46 holes 2 JSPF (44)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9966'-10,020	A/5,000 gal 15% Fe

28. PRODUCTION							
Date First Production 7-6-90		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 7-11-90	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 331	Gas - MCF 373	Water - Bbl. 0	Gas - Oil Ratio 1127-1
Flow Tubing Press. 300	Casing Pressure packer	Calculated 24-Hour Rate	Oil - Bbl. 331	Gas - MCF 373	Water - Bbl. 0	Oil Gravity - API - (Corr.) 42.2°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By Randy Carwile	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Dewey E. Thornton Printed Name Dewey E. Thornton Title Exploration Mgr Date 7-16-90

RECEIVED

JUL 19 1990

POST OFFICE