W. A. MONCRIEF, JR.

#1 STATE "8"

1980' FNL & 1980' FEL

Section 8, T16S, R34E

Lea County, New Mexico

DST #1: 9975-9995' Opposite Wolfcamp Lime
Open 30" SI 1' Op 1½' SI 3'
GTS 29" ARO 75 MCFGPD on preflow. Maximum gas volume was 86.73
MCFGPD on ½" choke w/44# SFP. Changed to 3/8" choke. Gas volume decreased to 85 MCFGPD at end of test. Rec 1220' free oil (35.2° gty) + 330' GCDF.

FP 186-258# 1' ISIP 3362# HP 4213-4213# FP 244-531# 3' FSIP 3362# BHT 125° SC recovery @ 40# was .226 CFG.

DST #2: Misrun. 10,640-675'. Hit bridge and could not get to bottom.

DST #3: 10,645-10,675' Opposite Lower Wolfcamp Lime Open 30" SI 2' Open 2' SI 3' GTS 25" ARO 117 MCFGPD w/65# SFP on ½" choke. Had 85# SFP on ½" choke after 30" - vol 147 MCFGPD. Had 105# SFP on ½" choke after 1' of regular flow period - vol 176 MCFGPD. Changed to 3/8" choke after 1' regular flow. Had 65# SFP on 3/8" choke at end of test - vol 272 MCFGPD. Rec 1395' free oil (37° gty) + 93' O & GCDM.

FP 302-388# 2' ISIP 2572# HP 4784-4784# FP 323-582# 3' FSIP 1568# BHT 140°

DST #4: Misrun. 10,990-11,016'. Hit bridge and could not get to bottom.

DST #5: 10,970-11,016' Opposite Cisco Lime
Open 30" SI 1' Open 3' SI 3'
Opened on preflow with a weak blow increasing slightly by end of preflow. SI for ISIP. Reopened w/strong blow on regular FP.
Gradually decreased to a fair blow at end of test.
Rec 120' O & GCDM.

FP 96-96# 1' ISIP 257# HP 5375-5344# FP 96-96# 3' FSIP 289# BHT 130° SC rec @ 50# was 140 cc oil + 2660 cc DM.

DST #6: 12,275-12,325' Opposite Atoka Sand Open 30" SI 1' Open 3' SI 3' GTS 34" Max vol 30 MCFGPD SFP 7½# on ½" choke Rec 1030' WC + 15' sli GCWC

FP 350-350# 1' ISIP 1969# HP 6072-6072# FP 306-393# 3' FSIP 4780# SC rec @ 300# was .5 CFG + 200 cc HGCM w/trace oil

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OIL CONSERVATION COMM. HOBBS, N. M.