

DST DATA - W. A. MONCRIEF, JR. #1 STATE "8"

DST #7: 12,510-12,593' Opposite Morrow Sand
Ran 1665' WC
Open 30" SI 1' Open 3' SI 5'
GTS 18" into ISI period

Vol after 1' & 15" was 800 MCFGPD
" " 1' & 30" " 850 MCF & remained for 1'.
Volume decreased to 825 MCF last 30" of test.
Rec 1028' HD & GCWC + 1034' HO & GCDM (2062')

FP 1094-919# 1' ISIP 5943# HP 6628-6500#
FP 962-1006# 5' FSIP 4823#
SC rec @ 750# was 3 CFG + 250 cc sli MC condensate.

DST #8: 13,860-14,055' Opposite Devonian
Ran 1825' WC
Open 30" SI 1' Open 3' SI 3'
Rec 7000' GDP + 5131' free oil + 1725' O & GC WC + 100' mud, wtr,
oil & BS. Reversed out recovery fluid. Oil gty 51.7° @ 60° F
FP 1094-1531# 1' ISIP 4995# HP 7354-7354#
FP 1531-2532# 3' FSIP 4262# BHT 200°
SC rec @ 0# was 1710 cc oil + 190 cc BS. Gty of crude was 54° @ 83°.

DST #9: 14,060-14,080' Opposite Devonian
Ran 1825' WC Open for approx 1' and SI for 1'
Opened on preflow w/very weak blow & died. By-passed tool several
times. Rec 15' free oil + 1825' GCWC.
FP 875-875# 1' SIP 5025#

DST #10: 14,065-14,100' Opposite Devonian
Open 30" SI 1' Open 4' SI 3' Opened w/very weak blow and
died. By-passed tool w/no blow for remainder of preflow period.
SI 1'. Reopened for regular FP w/no blow. Had weak blow after 1' &
15" and lasted throughout test. Rec 3008' GDP + 180' free oil + 1825'
O & GCWB.
FP 926-930# 1' ISIP 5326# HP 7302-7253#
FP 913-965# 3' FSIP 5330# BHT 200°
SC rec @ 130# was .185 CFG + 220 cc oil + 880 cc BS.

DST #11: 14,080-14,150' Opposite Devonian
Ran 1030 WC
Open 1' SI 1' Open 7' SI 3'
Had fair blow throughout test. Rec 470' GDP + 50' free oil + 1030'
WC + 5540' MC & sli GC salty sulfur water. Chlorides ranged from
7000 PPM in 1st sample to 26,000 PPM in 2nd sample to 22,000 PPM in
3rd and 4th samples.
FP 481-1006# 1' ISIP 4995# HP 7141-7141#
FP 1094-3398# 3' FSIP 4607# BHT 200°
SC rec @ 100# was 1400 cc sli MC sulfur wtr.

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